

GUAM PUBLIC UTILITIES COMMISSION
SPECIAL MEETING
September 29, 2010
SUITE 202, GCIC BUILDING, HAGATNA



MINUTES

The Guam Public Utilities Commission [PUC] conducted a special meeting commencing at 6:15 p.m. on September 29, pursuant to due and lawful notice. Commissioners Johnson, Cantoria, Perez, and Pangelinan were in attendance. The following matters were considered at the meeting under the agenda made *Attachment "A"* hereto.

1. Guam Waterworks Authority

The Chairman announced that the first matter for consideration was GWA Docket 09-03, Base Rate Case: True-up of Proposed FY2011 rate increase pursuant to par. 7 of the 2009 Rate Decision; Proposed Order. Counsel reported that the Commission had approved an 8% increase in GWA customer bills effective October 1, 2010, at its last meeting. The proposed Order would implement that rate increase, but would not affect lifeline rates. Sample bills are attached to the Order. The Commission's decision was based upon additional costs by GWA, including health insurance, COLA, and Property Insurance totaling about \$1M. In addition, GWA's Financial Advisors indicated that there could be a negative affect on GWA's bond rating if the PUC did not uphold the 8% rate.

There is a PUC surcharge, currently on the bill, which funds payment for certain PUC regulatory expenses and past due obligations of GWA to GPA and the Navy. The surcharge will stay in effect at a rate of 9.6%. As customers are now used to the surcharge, additional amounts gained by GWA from the surcharge will be used to more expeditiously payoff the Navy debt. The surcharge will then end earlier than it otherwise would have, by the end of 2011. Maintaining the surcharge may create other financial benefits to GWA in terms of its credit rating and financial condition.

According to Counsel, the rates approved by the Commission in the Order are just and reasonable. GWA has also agreed to implement certain American Water Association water audit standards by January 1, 2012. In addition, a Cost of Service Study will commence with a GWA Report filed on or before December 31, 2010. Interim Tiyan rates will remain in effect. The Administrative Law Judge is authorized to request reports from the parties if a revised PUC/GWA protocol for the true-up process is required. This Docket remains open for annual true-ups. Upon motion duly made, seconded and unanimously carried, the Commissioners approved and adopted the Order made *Attachment "B"* hereto.

2. Administrative Matters

The Chairman announced that the next matter to be considered by the PUC was the PUC Administrator's Contract. Counsel indicated that there was a Resolution before the PUC which would extend the Administrator's Contract for one year. All terms and conditions would remain the same except for salary, which would be increased. Upon motion duly made, seconded and unanimously carried, the Commissioners approved the Resolution and the extension of the Administrator's contract. The Resolution is made *Attachment "C"* hereto.

The Chairman announced that the next matter for consideration was the FY2011 Administrative Budget and Annual Assessment Order. The Chairman indicated that the Budget Committee had a meeting yesterday with Commissioners Cantoria, Perez, and Legal Counsel. Counsel indicated that the Assessment Order would assess each of the utilities, and all telecom companies together, at a rate of \$60,000 for the fiscal year. The total PUC budget for the next fiscal year is \$300,000. The Telecom company assessment is based on apportionment of expenses that each company incurred in the last fiscal year in terms of expense. The proposed Order breaks down the apportionment of the \$60,000 rate for each telecom company. If this Assessment Order is approved, it will be served on each of the utilities and telecom companies to provide the administrative budget to the PUC for the next fiscal year. Upon motion duly made, seconded and unanimously carried, the Commissioners approved the Assessment Order and the Budget for FY2011. The Assessment Order is made *Attachment "D"* hereto.

3. Other Business

The Chairman announced that the next matter for consideration is a Resolution concerning SNRs [Small Nuclear Reactors]. Counsel has drafted a proposed resolution. Counsel indicated that the Resolution indicates that the small nuclear power reactor is a new technology with promise. It would provide power at a cheaper rate than existing fuel oil driven plants. It appears to be efficient, and small reactors can be transported on a truck. They use a low grade radioactive source, apparently safer than other similar materials. There may be a more reliable less costly option to fuel power plants. This initiative merits looking into—it involves small 25 MW plants that cost approximately \$25M. SNRs could potentially be used to power existing generators on Guam. However, such SNRs have not yet been approved by the Nuclear Regulatory Commission. There must be a safety review to make sure that these reactors are sufficient. Recently, in the CNMI, legislation was approved to look into the possibility

of this technology. Further exploration concerning the development and possible implementation of this technology is warranted.

The Resolution indicates that a plan should be adopted to evaluate these reactors. Guam must move away from expensive fuel driven power generation. The Resolution also encourages the Legislative and Executive branches of government to explore technology. The Resolution establishes a new docket proceeding which would require GPA to submit a report on the advisability, feasibility and possible implementation of this technology. Of course, any implementation would be subject to full licensing and approval of the NRC. The Administrative Law Judge is authorized to commence any necessary proceedings for consideration of SNRs. The Chairman indicated that there are company representatives on island who could come to the Commission and give a brief synopsis of the timeframe for development of this technology. He believes that NRC review will occur by 2013. An SNR will be put up in Savannah, Georgia which plant could possibly be operating in the near future. Upon motion duly made, seconded and unanimously carried, the Commissioners adopted the Resolution made *Attachment "E"* hereto.

The Chairman announced that there is a proposed Resolution before the Commission for approval for the procurement of certain consultants for the PUC for solid waste, telecom, and E911. Counsel indicated that the Resolution would begin the procurement process by authorizing procurement for solid waste, telecommunications, and E911 consulting services for the PUC. The Resolution establishes the procedure the Commission would follow for the procurements, including committee, review and evaluation and selection of the highest ranked offeror. The Chairman indicated that issuance of these requests for proposals had previously been discussed, and that the Resolution just formalizes the prior Commission action. Upon motion duly made, seconded and unanimously carried, the Commissioners approved the Resolution authorizing procurement for consulting services, made *Attachment "F"* hereto.

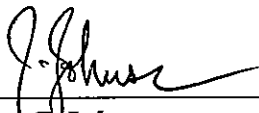
Counsel asked if the Commission could consider an additional matter: approval of Property Insurance Contract for GWA. Such contract is required by GWA's bond indenture. GWA is soon going to the bond rating agencies. It would be advisable if GWA has approval of its property insurance contract by the time it goes to the rating agencies. However, the Commission won't meet again before that time because GWA is going to the rating agencies in the middle of October. Counsel requests that the Commission authorize the Chairman, due to the exigencies, to approve, upon a favorable recommendation of Counsel and subject to PUC ratification, the Property Insurance Bid. Counsel indicated that his initial view was that the Bid was in order, although he had a few more items to review. Commissioner Perez asked what the cost would be for the property insurance contract. Counsel indicated that the cost would be in the area of \$1.7M. The Chairman asked why there was a 14 month premium period. Counsel responded that he was not sure. Commissioner Perez clarified that there was

only one bidder for the GWA property insurance contract. Upon motion duly made, seconded and unanimously carried, the Commissioners authorized the Chairman to approve the GWA Property Insurance Bid, subject to the favorable recommendation of PUC Counsel.

4. PUC Website

The Chairman indicated that there is a favorable report on the PUC website. The PUC Administrator announced that the website would be up and running on October 1.

There being no further business, the Commissioners moved to adjourn the meeting.



Jeffrey C. Johnson
Chairman

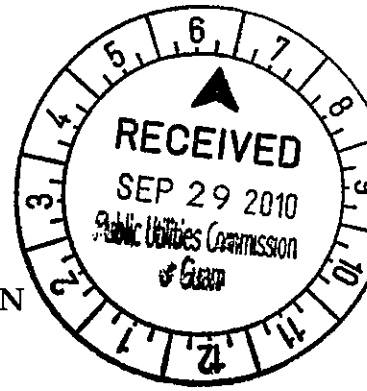
BEFORE THE GUAM PUBLIC UTILITIES COMMISSION

**SPECIAL MEETING
SUITE 206 GCIC BUILDING
414 W. SOLEDAD AVE. HAGATNA, GUAM
6:00 p.m. September 29, 2010**

Agenda

- 1. Approval of the Minutes of the Meeting of September 15, 2010.**
- 2. Guam Waterworks Authority**
 - GWA Docket 09-03, Base Rate Case: True-up of Proposed FY2011 rate increase pursuant to par. 7 of the 2009 Rate Decision; Proposed Order.
- 3. PUC Website**
- 4. Administrative Matters**
 - PUC Administrator's Contract
 - FY2011 Administrative Budget/Annual Assessment Order
- 5. Other Business**
 - Resolution concerning SMRs [Small Nuclear Reactors]

ATTACHMENT A



BEFORE THE GUAM PUBLIC UTILITIES COMMISSION

PETITION OF
GUAM WATERWORKS AUTHORITY
FOR RATE RELIEF: FY2011 RATE
INCREASE

GWA DOCKET 09-03

FY2010 RATE DECISION

Background

This matter comes before the Guam Public Utilities Commission [PUC] pursuant to paragraph 7 of the PUC July 27, 2009 FY09 Rate Decision.¹ Said Decision provided a four year plan of rate increases which included a projected increase of 8% for FY2011. Pursuant thereto, by June 1, 2010, GWA was required to submit certain information relating to its revenues and expenses. Based upon the information provided to PUC, it can modify, if necessary, the initial estimates for future rate increases.² On June 15, 2010, GWA submitted the Annual Report and information required by the PUC Rate Decision dated July 27, 2009.³

In its "True-Up" petition, GWA asked that the 8% rate increase scheduled to take effect on October 1, 2010 remain unchanged. Certain discussion ensued between the PUC Consultant, Georgetown Consulting Group, Inc., and GWA. The parties filed a Stipulation on September 13, 2010.⁴ The Commissioners met at the PUC conference room on September 15, 2010, to consider whether a rate increase should be scheduled to take effect on October 1, 2010, and whether any modification from the previously approved rate increase of 8% for FY2011 was required.⁵

¹ PUC FY09 Rate Decision, GWA Docket 09-03, filed July 27, 2009.

² Id. at par. 7, Ordering Provisions.

³ GWA's Annual Report and Summary Required by PUC Rate Order dated July 27, 2009, GWA Docket 09-03, filed June 15, 2010.

⁴ Stipulation - FY2010 Annual True Up for FY2011 Rates, GWA Docket 09-03, filed September 13, 2010.

⁵ Agenda for PUC Special Meeting on September 15, 2010.

After carefully considering the Record herein, the Stipulation of GCG and GWA, the Presentations of the Chairman of the Consolidated Commission on Utilities, GWA and GCG during the meeting, filed Attachments A and B (as revised), and C, and reports of Financial Advisors for GWA on its upcoming Bond Issuance, for good cause shown and on motion duly made, seconded and carried by the affirmative vote of the undersigned Commissioners, PUC makes the following determinations.

Determinations

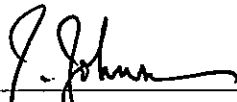
1. An 8% increase in customers' bills for FY2011 is approved, effective October 1, 2010. The 8% increase does not affect the lifeline rate. The impact of such rate increase upon sample customers' bills is set forth in *Attachment A* hereto.
2. The approved rate increase should be 8%, as originally established in the FY09 Rate Decision. At the PUC meeting, GWA presented evidence that the cost of its Health Insurance benefits for its employees would be an additional \$500,000 for FY2011, an increase of which it only became aware shortly before the hearing; in addition, GWA will be required to pay \$300,000 in COLA (Cost of Living Allowance) benefits and \$200,000 for Property Insurance, which result in additional total costs to GWA of \$1,000,000.00.
3. The Financial Advisors for the Government of Guam on the upcoming GWA bond issuance indicated that the failure of the PUC to approve the previously authorized rate increase could be a negative factor in the bond rating of the rating agencies. A change in outlook or downgrade could result in a potentially higher interest rate on the bonds which GWA intends to issue in October 2010. In light of the potential negative impact on bond interest rates, and the potential higher cost to rate payers, it is prudent for the Commissioners to proceed cautiously and not to deviate from the 8% rate increase previously approved for FY2011.
4. GWA's Financial Schedule, set forth in *Attachment B* hereto, supports the 8% rate increase and is adopted as GWA's test year budget for FY 2011. The documents included in *Attachment C* hereto demonstrate the additional costs which will be incurred by GWA for Health Insurance benefits, COLA, and Property Insurance. These additional costs are, therefore, recognized as revenue requirements of GWA for Fy2011 in *Attachment B*.

5. The PUC Surcharge recovers certain regulatory expenses and past due obligations to GPA and Navy. The existing rate of the PUC Surcharge (9.60%) shall remain in effect. The amount due to GPA is expected to be paid off by January 2011. After the amount due to GPA is paid off, the surcharge shall remain in effect at the same level. Any excess amounts received by GWA for payment of the prior GPA debt shall be applied to the expedited payoff of remaining amounts owed to Navy. The Payoff Schedule for such debts, as set forth in *Attachment C* hereto, is approved. The PUC should be able to eliminate the PUC Surcharge by the end of 2011. The status of the PUC Surcharge shall be reviewed by the PUC in the next annual GWA rate true-up proceeding.
6. Based upon the information received by the PUC as of the date of this Order, the rate increase set forth herein is "just" and "reasonable" pursuant to 12 GCA §§12015 and 12017.
7. GWA should implement the American Waterworks Association (AWWA) water audit standards contained in the revised (2008) AWWA M36 publication no later than January 1, 2012. GWA shall file with the PUC monthly reports thereafter that present GWA's water balance, including the identification of its apparent loss indicator, real loss indicator, and non-revenue water rate. This water balance report shall be provided together with the monthly financial reports provided to the PUC.
8. A Cost of Service ("COS") study should be implemented as soon as is practicable. GWA shall present a report to the PUC on or before December 31, 2010, concerning the approach and structure to the study, and the scope and nature of the professional consulting services it seeks to engage to prepare such study.
9. Under ordering paragraph 5 in the PUC's August 13, 2007 FY07 Rate Order in Docket 07-04 (the "FY07 Rate Order"), the interim Tiyan rates approved by the PUC in its September 28, 2006 order in Docket 05-05 were to be converted to permanent rates within two years of the date of the FY07 Rate Order. The process for reconciling interim Tiyan bills and usage has not yet taken place for a number of reasons beyond the control of GWA and the PUC, including, but not limited to, lack of resolution of land title and easement issues. The FY07 Rate Order is hereby amended to extend the interim Tiyan rates, pending further PUC action, provided, however, that such interim rates shall be subject to the same percentage

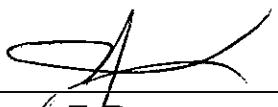
increases as set forth in paragraph 1, and as they may be annually adjusted by the PUC.

10. The Administrative Law Judge is authorized, should he deem necessary, to request submissions from GWA and/or GCG for a revised protocol for handling annual true-ups for GWA rates.
11. GWA is ordered to pay the Commission's regulatory fees and expenses, including, without limitation, consulting and counsel fees and the fees and expenses of conducting the hearing proceedings. Assessment of PUC's regulatory fees and expenses is authorized pursuant to 12 GCA §§12002(b) and 12024(b), and Rule 40 of the Rules of Practice and Procedure before the Public Utilities Commission.
12. PUC will keep this docket open in order to conduct the annual review and reconciliation process provided for in paragraph 7 of the Ordering Provisions of the FY09 Rate Decision. GWA shall continue to provide needed information for review and consideration by the PUC in connection with the annual true-ups required under the July 2009 Rate Order.


Dated this 29th day of September, 2010.



Jeffrey C. Johnson
Chairman




Rowena E. Perez
Commissioner



Michael A. Pangelinan
Commissioner

Joseph M. McDonald
Commissioner



Filomena M. Cantoria
Commissioner

ATTACHMENT A

Assumptions:
 Average Residential Bill
 10,000 gal per month
 With Sewer Service

Existing Rates:

Water				
Basic Charge	\$ 10.56	\$ 10.56	\$ 11.40	\$ 11.40
Water Consumption				
Lifeline \$/kGal	\$ 2.74	13.70	\$ 2.74	13.70
Non-Lifeline \$/kGal	\$ 5.03	25.15	\$ 5.43	27.16
Surcharges:				
GPA/Navy/PUC	9.60%	3.43	9.60%	3.70
Retirement	3.49%	1.25	3.49%	1.35
Sub-Total Water		\$ 54.08		\$ 57.32
				6.0%
Sewer Charge (Fixed/Lifeline)	25.08	\$ 25.08	\$ 25.08	\$ 25.08
Surcharges:				
GPA/Navy/PUC	9.60%	-	9.60%	-
Retirement	3.49%	-	3.49%	-
Sub-Total Wastewater		\$ 25.08		\$ 25.08
TOTAL BILL		\$ 79.16		\$ 82.40
				4.1%

<u>PUC APPROVED RATE 8%</u>				
	<u>Current Rates</u>	<u>Current Bill</u>	<u>GWA Rates Proposed</u>	<u>PUC Approved Bill</u>
Water				
Basic Charge	\$ 10.56	\$ 10.56	\$ 11.40	\$ 11.40
Water Consumption				
Lifeline \$/kGal	\$ 2.74	13.70	\$ 2.74	13.70
Non-Lifeline \$/kGal	\$ 5.03	25.15	\$ 5.43	27.16
Surcharges:				
GPA/Navy/PUC	9.60%	3.43	9.60%	3.70
Retirement	3.49%	1.25	3.49%	1.35
Sub-Total Water		\$ 54.08		\$ 57.32
				6.0%
Sewer Charge (Fixed/Lifeline)	25.08	\$ 25.08	\$ 25.08	\$ 25.08
Surcharges:				
GPA/Navy/PUC	9.60%	-	9.60%	-
Retirement	3.49%	-	3.49%	-
Sub-Total Wastewater		\$ 25.08		\$ 25.08
TOTAL BILL		\$ 79.16		\$ 82.40
				4.1%

Assumptions:
 Average Commercial Bill
 90,000 gal per month
 Sewer Service

Existing Rates:

PUC APPROVED RATE 8%

	<u>Current Rates</u>	<u>Current Bill</u>	<u>GWA Rates Proposed</u>	<u>PUC Approved Bill</u>
Water				
Basic Charge	\$ 10.56	\$ 10.56	\$ 11.40	\$ 11.40
Water Consumption				
Lifeline	6.26	563.40	6.76	608.47
Non-Lifeline				
Surcharges:				
GPA/Navy/PUC	9.60%	55.10	9.60%	59.51
Retirement	3.49%	20.03	3.49%	21.63
Sub-Total Water		<u>\$ 649.09</u>		<u>\$ 701.02</u>
				8.0%
Sewer Charge First Block				
Surcharges:				
GPA/Navy/PUC	9.60%	23.78	9.60%	25.68
Retirement	3.49%	8.64	3.49%	9.34
Sub-Total Wastewater		<u>\$ 280.10</u>		<u>\$ 302.51</u>
				8.0%
TOTAL BILL		<u>\$ 929.19</u>		<u>\$ 1,003.53</u>
				8.0%

Assumptions:
 Average Government Bill
 73,000 per month
 Sewer Service

Existing Rates:

Water
 Basic Charge
 Water Consumption
 Lifeline
 Non-Lifeline
 Surcharges:
 GPA/Navy/PUC
 Retirement
 Sub-Total Water
 Sewer Charge First Block
 Surcharges:
 GPA/Navy/PUC
 Retirement
 Sub-Total Wastewater

PUC APPROVED RATE 8%

	Current Rates	Current Bill	GWA Rates Proposed	PUC Approved Bill
Water				
Basic Charge	\$ 61.64	\$ 61.64	\$ 66.57	\$ 66.57
Water Consumption Lifeline				
Non-Lifeline	6.26	456.88	6.76	493.48
Surcharges:				
GPA/Navy/PUC	9.60%	49.78	9.60%	53.76
Retirement	3.49%	18.10	3.49%	19.55
Sub-Total Water		\$ 586.40		\$ 633.36
				8.0%
Sewer Charge First Block	\$ 4.92	\$ 287.61	\$ 5.31	\$ 310.62
Surcharges:				
GPA/Navy/PUC	9.60%	27.61	9.60%	29.82
Retirement	3.49%	10.04	3.49%	10.84
Sub-Total Wastewater		\$ 325.26		\$ 351.28
				8.0%
TOTAL BILL		\$ 911.66		\$ 984.64
				8.0%

ATTACHMENT B

	<u>FY2011</u>
Base Rate Increase	8.00%
Lifeline Increase	0.00%
GPA/Navy/PUC Surcharge % of bill	9.60%
Legislative Surcharge % of bill	3.49%
Customer Growth	2.00%
Consumption Growth	2.00%
1. OPERATING REVENUES	
2. Water Revenues	\$ 40,056,950
3. Wastewater Revenues	23,484,381
4. GPA/Navy Surcharge	4,900,523
5. Retiree Surcharge	1,781,544
6. Other Revenues	1,010,751
7. System Development Charge	3,000,000
8. Additional Revenue Required	-
9.	
10. Total Operating Revenues	<u>\$ 74,234,149</u>
11.	
12.	
13. OPERATING & MAINTENANCE EXPENSES	
14. Power Purchases	\$ 14,400,000
15. Water Purchases	5,924,806
16.	<u>\$ 20,324,807</u>
17.	
18. Salaries and Wages	18,777,183
20. Administrative and General Expenses	6,063,228
22. Bad debt expense	1,066,601
23. Depreciation Expense	12,327,197
24. Contractual Expense	3,625,116
26. Total Operating Expenses	<u>\$ 62,184,131</u>
27.	
28. Operating Net Income (Loss)	12,050,017
29.	
30. Interest Income-Construction Fund	4,090
31. Interest Income-Other Funds	231,834
32. Interest Expense-Bonds	(5,545,794)
33. Interest Expense-Others	(2,341,666)
34. AFUDC	4,761,523
35. Amortization of Issuance Costs	109,776
36. Grants	8,649,690
37. Other Expenses/Income	(311,851)
38. Supplemental/COLA Annuities	(1,781,544)
39. Recoveries of bad debts	-
40. Net Income (Loss)	<u>\$ 15,826,076</u>
41.	

43.	NET INCREASE (DECREASE) in Capital	\$	15,826,076
44.			
45.			
46.			
47.			
48.			
49.			
50.			
51.			
52.			
53.			
54.	DEBT SERVICE COVERAGE CALCULATION		
55.			
56.	Earnings from Operations	\$	12,050,017
57.	Investment Income-Other Funds		231,834
58.	Unfunded Retirement Liability		-
59.	Recoveries		1,000
60.	PUC,GPA,Navy Surcharge		(4,900,523)
61.	Legislative Surcharge		(1,781,544)
62.	System Development Charge		(3,000,000)
63.	Depreciation & Amortization		12,327,197
64.	Balance Available for Debt Service	\$	14,927,981
65.			
66.	Debt Service		
67.	Interest		5,545,794
68.	Principal		2,160,000
69.		\$	<u>7,705,794</u>
70.			
71.	Debt Service Coverage (DSC)		1.94
72.	Debt Service Coverage (DSC) incl subordinate debt		0.90
73.			
74.	CASH FLOW STATEMENT		
75.			
76.	Net Income (Loss)	\$	15,826,076
77.	Add: Depreciation & Amortization		12,217,420
78.	Deduct: AFUDC		(4,761,523)
79.	Deduct: Interest Income-Construction Fund		(4,090)
80.	Subtract: Principal Payments Bonds/ST Debt/USDA		(4,820,862)
81.	Working Capital Change (Increase)Decrease		(953,319)
82.	Grants		(8,649,690)
83.	PUC Surcharge - Principal portion of GPA/Navy Note		(3,842,211)
84.	Internal CIPs'		(500,000)
85.	Bond Proceeds		
86.	Bond Construction Fund		-
87.	ST Debt Loan Loan proceeds (A/P)		-
88.	ST Debt Loan proceeds (Moratorium)		-
89.	Moratorium Project		-
90.	ST Debt Loan proceeds		-
91.	O&M, Renovation, Repair, Replacement Reserve		-
92.	USDA Loan proceeds		-
93.	USDA Construction Fund		-
94.	System Development Charge		(3,000,000)
95.	Self Insurance Funding		<u>(375,000)</u>

96.	Cash Surplus (Deficit)	\$	1,136,802
97.	Beginning Balance		<u>2,650,980</u>
98.	Ending Balance	\$	3,787,782

ATTACHMENT C

GPA Note				
Interest %	4.33%			
Monthly DS	\$ 221,876.08	(c)		
Sum of FY2011 payments	\$ 1,081,097			
	Principal	Interest	Amt. Pd.	Principal Balance
9/30/2009		PER FY2009 AUDIT		\$ 3,998,988
10/31/2009	\$ 200,433	\$ 14,430	\$ 214,863 (a)	3,788,535
11/30/2009	153,880	13,706	167,586 (a)	3,644,655
12/31/2009	205,837	13,151	218,988 (a)	3,438,818
1/31/2010	239,848	12,408	252,255 (a)	3,198,972
2/28/2010	259,560	11,543	271,103 (a)	2,939,412
3/31/2010	365,598	10,606	376,205 (a)	2,573,813
4/30/2010	183,726	9,287	193,013 (a)	2,380,088
5/30/2010	259,429	8,624	268,053 (a)	2,130,659
6/30/2010	257,780	7,688	265,468 (a)	1,872,879
7/31/2010	273,798	6,758	280,556 (a)	1,599,081
8/31/2010	310,322	5,770	316,092 (a)	1,288,759
9/30/2010	217,226	4,650	221,876 (b)	1,071,533
10/31/2010	271,968	3,868	275,832 (c)	799,567
11/30/2010	272,947	2,885	275,832 (c)	526,620
12/31/2010	273,932	1,900	275,832 (c)	252,689
1/31/2011	252,689	912	253,601 (d)	(0)
2/28/2011		(0)	(0) (b)	(0)
3/31/2011	\$ -	\$ -	(0) (b)	(0)

Total Debt Service

FY2011 1,081,097

Navy Note				
Interest %	1.25%			
Monthly DS	\$ 132,545	thru March 2011		
	\$ 264,853	Beginning April 2011		
Sum of FY2011 payments	3,543,594			
	Principal	Interest	Amt. Pd.	Principal Balance
9/30/2009		PER FY2009 AUDIT		\$ 5,689,122
10/31/2009	\$ 112,017	\$20,528.25	\$ 132,545 (a)	5,577,105
11/30/2009	112,421	20,124	132,545 (a)	5,464,684
12/31/2009	112,827	19,718	132,545 (a)	5,351,858
1/31/2010	113,234	19,311	132,545 (a)	5,238,624
2/28/2010	113,642	18,903	132,545 (a)	5,124,982
3/31/2010	114,052	18,493	132,545 (a)	5,010,929
4/30/2010	114,464	18,081	132,545 (a)	4,896,465
5/30/2010	114,877	17,668	132,545 (a)	4,781,589
6/30/2010	115,291	17,254	132,545 (a)	4,666,297
7/31/2010	115,707	16,838	132,545 (a)	4,550,560
8/31/2010	116,125	16,420	132,545 (b)	4,434,465
9/30/2010	116,544	16,001	132,545 (b)	4,317,921
10/31/2010	116,965	15,580	132,545 (b)	4,200,956
11/30/2010	117,387	15,158	132,545 (b)	4,083,570
12/31/2010	117,810	14,735	132,545 (b)	3,965,760
1/31/2011	118,235	14,310	132,545 (b)	3,847,524
2/28/2011	140,893	13,883	154,776 (d)	3,706,631
3/31/2011	395,002	13,375	408,377 (e)	3,311,629
4/30/2011	396,427	11,949	408,377 (e)	2,915,202
5/31/2011	397,856	10,518	408,377 (e)	2,517,344
6/30/2011	399,294	9,083	408,377 (e)	2,118,050
7/31/2011	400,734	7,643	408,377 (e)	1,717,316
8/31/2011	402,180	6,197	408,377 (e)	1,315,136
9/30/2011	403,631	4,745	408,377 (e)	911,504
10/31/2011	405,086	3,289	408,377 (e)	506,417
11/30/2011	406,550	1,827	408,377 (e)	99,887
12/31/2011	99,887	360	100,227 (e)	-
1/31/2012	-	-	- ()	-

Total Debt Service

FY2011 3,543,594

FY2012 916,981

Total Surcharge FY2011	\$ 4,909,523		
Monthly surcharge FY2011	\$ 408,377		
Payment Schedule:			
Navy Monthly Payment_Oct_09	(132,545)	GPA monthly required payment	221,876
GPA monthly Payment_Oct_09	(221,876)	Add: Balance applied	53,956
Monthly total payment GPA & Navy	(354,421)		
Balance applied to GPA effective Oct_10 to Dec_10	53,956	(c)	\$ 275,832
Monthly surcharge	408,377		
GPA Final payment Jan_11	(253,601)	Navy monthly required payment	132,545
Navy Monthly Payment_Feb	(132,545)	Add: Balance applied	22,231
Balance applied to Navy effective Feb_11	(386,146)	(d)	\$ 154,776
Navy monthly Payment effective Feb_11	\$ 408,377 (e)		

- (a) actual payment
- (b) estimated payment
- (c) see above computation
- (d) see above computation
- (e) estimated monthly surcharge

SUMMARY

	<u>Amount</u>
Amount From Med_Den_Benefit Tab	\$ 500,000
Amount From Insurance_Property Tab	200,000
Amount From COLA Tab	<u>300,000</u>
	\$ 1,000,000 (a)

Original Attachment B	\$ 61,184,132
Per Adjustment Above	<u>1,000,000 (a)</u>
Per Revised Attachment B	\$ 62,184,132

Per GovGuam Rate Sheet (see below)

Select 2000	Class	MEDICAL	
		FY2010	FY2011
	1	\$ 48.00	\$ 79.38
	2	\$ 77.65	\$ 114.30
	3	\$ 63.92	\$ 96.00
	4	\$ 110.03	\$ 159.90
	5	\$ 125.43	\$ 167.92
Select 1500	1	\$ 60.00	\$ 96.28
	2	\$ 97.06	\$ 185.19
	3	\$ 79.89	\$ 155.19
	4	\$ 137.54	\$ 258.18
	5	\$ 156.78	\$ 270.00

Average

Class	DENTAL	
	FY2010	FY2011
1	6.46	7.68
2	9.68	9.97
3	8.29	8.03
4	13.82	13.43
5	14.85	15.67

Average

Composite Average

Source: Chief Budget Officer

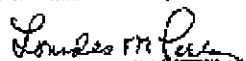
Regular	\$ 11,737,263	0	\$ 11,737,263
Overtime	650,000	0	650,000
Increments/PFP	1,146,000	0	1,146,000
Retirement	3,199,580 (b)	31,996 (b x c)	3,231,576
Premium	600,000	0	600,000
Employee Benef	1,040,399 (a)	468,180 (a x c)	1,508,579
Total Salaries &	\$ 18,373,242	500,175	\$ 18,873,417
Estimated Capti	\$ (96,058.80)	0	(96,059)
	\$ 18,277,183	500,175	\$ 18,777,359

GOVGUAM HEALTH RATE SHEET

GovGuam MEDICAL RATES							
		MEDICAL 2010			MEDICAL 2011		
CLASS		GOV	EMP	TOTAL	GOV	EMP	TOTAL
SELECTCARE		2000 Plan			HSA 2000 Plan		
ACTIVE	1	48.00	0.00	48.00	78.58	4.02	84.00
BI-WEEKLY	2	77.65	28.73	109.38	144.3	81.58	175.88
	3	83.82	21.08	94.92	99.00	51.68	147.68
	4	110.09	34.43	144.48	188.8	86.10	248.00
	5	126.43	20.88	146.31	187.82	80.85	248.77
RETIREE	1	146.00	0.00	146.00	288.00	8.08	273.00
SEMI-MONTHLY	2	283.12	27.88	321.00	515.33	48.67	582.00
	3	232.74	22.74	262.50	420.50	85.09	478.50
	4	487.73	37.30	445.00	714.73	83.27	808.00
	5	424.88	22.82	447.80	723.42	87.58	811.00
SELECTCARE		1500 Plan			1500 Plan		
ACTIVE	1	80.00	11.34	71.34	88.28	41.28	137.54
BI-WEEKLY	2	87.66	68.80	108.88	168.19	111.12	236.31
	3	78.89	48.88	128.77	185.19	81.12	248.31
	4	137.54	77.08	214.82	258.18	184.89	415.08
	5	158.78	88.14	216.82	278.00	146.88	418.38
RETIREE	1	216.00	12.50	228.50	515.50	44.18	540.00
SEMI-MONTHLY	2	441.15	81.35	502.50	873.15	120.38	783.50
	3	358.05	52.58	411.00	848.15	108.88	849.00
	4	813.51	83.49	687.00	931.69	167.61	1098.50
	5	834.85	85.18	689.50	944.58	157.50	1102.00
		1000 Plan			1000 Plan		
NOT OFFERED FOR FY2011							
GovGuam DENTAL RATES							
		DENTAL 2010			DENTAL 2011		
CLASS		GOV	EMP	TOTAL	GOV	EMP	TOTAL
ACTIVE	1	8.46	8.25	15.89	7.38	7.38	14.76
BI-WEEKLY	2	8.68	25.40	35.88	9.97	23.28	33.28
	3	8.28	20.23	28.82	8.03	18.74	28.77
	4	13.82	33.72	47.54	13.42	31.34	44.77
	5	14.85	32.89	47.54	15.87	28.16	44.77
RETIREE	1	7.00	16.00	17.00	8.00	8.00	15.00
SEMI-MONTHLY	2	10.48	27.51	38.00	10.80	25.20	36.00
	3	8.88	22.02	31.00	8.70	20.90	29.00
	4	14.97	36.53	51.00	14.55	33.98	44.50
	5	16.88	35.42	51.51	16.88	31.52	44.50

CLASS

- 1 - Employee/Retiree/Survivor
- 2 - Employee/Retiree/Survivor + Spouse Only
- 3 - Employee/Retiree/Survivor + Child (ren) NO SPOUSE
- 4 - Employee/Retiree/Survivor + Family (spouse or common law not employed in GovGuam)
- 5 - Employee/Retiree/Survivor + Family (both spouse or common law employed in GovGuam)


 August 18, 2010
 Lourdes M. Perez, Director
 Department of Administration

Increase (Decrease)

65%

47%

50%

45%

34%

60%

91%

94%

88%

72%

65%

Increase (Decrease)

19%

3%

-3%

-3%

6%

5%

45% (c)



AM Insurance

P.O. Box 2797, Hagatna, Guam 96932
Tel: (671)477-2632/42 Fax: (671)477-2602

GUAM WATERWORKS AUTHORITY
Proposal for PROPERTY INSURANCE
Invitation For Bid No. GWA 2010-12

OPTION	COVERAGE	DEDUCTIBLE	TOTAL 14-MONTH PREMIUM (including all costs, fees, etc)	TOTAL 12-MONTH PREMIUM (including all costs, fees, etc)
1	\$50,000,000 each occurrence	\$1 Mill	\$1,771,738	\$1,521,810
2	\$30,000,000 each occurrence	\$1 Mill	\$1,415,774	\$1,215,800
3	\$50,000,000 each occurrence, \$20Mill sublimit in respect of Earthquake	\$1 Mill	\$1,528,983	\$1,330,200
4	\$30,000,000 each occurrence, \$15Mill sublimit in respect of Earthquake	\$1 Mill	\$1,363,948	\$1,162,800

INSURANCE

Per Filing	\$1,500,000
Per Bid	\$1,700,000
Shortfall	(\$200,000)

No. of retirees, per HR	267
COLA per retiree	\$ 1,100
	\$ 293,700
say	\$300,000

P.L. 30-196: CHAPTER XI: Section 6

1 (ii) No retiree who is eligible for Retiree Supplemental Annuity
2 Benefits provided for in this Section shall receive such benefit if his regular
3 annual retirement annuity, excluding the supplemental amounts authorized herein
4 and survivor benefits, exceeds Forty Thousand Dollars (\$40,000). A retiree who
5 is eligible for Retiree Supplemental Annuity Benefits shall receive no more than
6 Forty Thousand Dollars (\$40,000) in combined retirement annuities and
7 supplemental retirement annuities.

8 (iii) Any retiree or survivor eligible to receive the supplemental annuity
9 may waive their supplemental annuity payment authorized herein by the filing of
10 a notarized affidavit waiving such payment with the Retirement Fund."

11 Section 6. Appropriation for Cost of Living Allowance (COLA).

12 (a) *I Mago taken Godhan shall provide, by a single lump sum payment, a Cost of*
13 *Living Allowance (COLA) of One Thousand One Hundred Dollars (\$1,100) to each retiree of*
14 *the GGRF who is retired as of September 30, 2010, or his survivor, no later than November 1,*
15 *2010, unless the annuitant chooses in writing to receive bi-monthly payments from October 1,*
16 *2010 through September 30, 2011. The sum of Six Million Seven Hundred Seventy Thousand*
17 *Five Hundred Dollars (\$6,770,500) is appropriated from the General Fund to the Department of*
18 *Administration to pay said Cost of Living Allowance (COLA).*

19 (b) The Guam Power Authority, the A. B. Won Pat International Airport Authority,
20 the Guam Economic Development Authority, the Guam Housing Corporation, the Government
21 of Guam Retirement Fund, the Jose D. Leon Guerrero Commercial Port, the Guam Waterworks
22 Authority and the Guam Visitors Bureau shall pay a Cost of Living Allowance (COLA) in a
23 single payment of One Thousand One Hundred Dollars (\$1,100) to every Government of Guam
24 Retirement Fund retiree who retired from each respective aforementioned agency as of
25 September 30, 2010, or his survivor, no later than November 1, 2010, unless the annuitant
26 chooses in writing to receive bi-monthly payments from October 1, 2010 through September 30,
27 2011.

28 (c) Each agency mentioned in Subsection (b) shall reimburse the General Fund for
29 any COLAs paid by the Fund in Fiscal Year 2011 to retirees who have retired from that agency
30 and their survivors, no later than December 31, 2010.



RESOLUTION

Whereas, the Guam Public Utilities Commission (“PUC”) is an autonomous instrumentality within the Government of Guam;

Whereas, pursuant to 12 GCA §12002(a), the PUC has the authority to employ administrative staff personnel for the conduct of Commission business;

Whereas, on or about October 22, 2008, the PUC and Lourdes R. Palomo entered into an agreement whereby Palomo would serve as Administrator of the Commission;

Whereas, on September 30, 2009, the Guam Public Utilities Commission agreed to extend Ms. Palomo’s Agreement as Administrator to the Commission for a one year period.

Whereas, Ms. Palomo has now served as Administrator of the Commission under said Agreement for nearly two years;

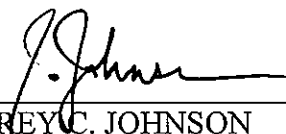
Whereas, the Commission is satisfied with the services rendered by the Administrator;

Whereas, the PUC and the Administrator desires to extend its Agreement with Ms. Palomo for a second one year period;

NOW THEREFORE, in due consideration of the above recitals and for good cause shown, the PUC hereby resolves that:

1. The Agreement between Lourdes R. Palomo and the Public Utilities Commission is hereby extended for a period of one year;
2. The salary of Ms. Palomo as Administrator, for the period of the one year extension of the Agreement, shall be Thirty Eight Thousand Dollars (\$38,000.00).
3. During the period of such one year extension, all other terms and conditions of said Agreement between the PUC and Ms. Palomo shall fully remain in effect and shall govern the respective relations of the parties.
3. The Chairman is authorized to sign all documents necessary to effectuate the above referenced agreement.

Dated: September 29, 2010



JEFFREY C. JOHNSON
PUBLIC UTILITIES COMMISSION
Chairman

Dated: September 29, 2010

JOSEPH M. MCDONALD
PUBLIC UTILITIES COMMISSION
Commissioner



Dated: September 29, 2010

FILOMENA M. CANTORIA
PUBLIC UTILITIES COMMISSION
Commissioner



Dated: September 29, 2010

ROWENA E. PEREZ
PUBLIC UTILITIES COMMISSION
Commissioner



Dated: September 29, 2010

MICHAEL A. PANGELINAN
PUBLIC UTILITIES COMMISSION
Commissioner

BEFORE THE GUAM PUBLIC UTILITIES COMMISSION



COMMISSION ADMINISTRATIVE
DOCKET

ASSESSMENT ORDER

WHEREAS, the Commission's operational expenses can be divided into two categories and are budgeted and collected under the following protocols: i] general administrative expenses, which are budgeted each fiscal year by the Commission and divided and assessed among the regulated utilities; and ii] regulatory expenses, which are incurred pursuant to Commission resolution dated August 13, 2007. Regulatory expenses include professional and out-of-pocket expenses, which are billed to specific utilities under regulatory dockets assigned to them to cover the expense of handling specific regulatory proceedings related to them. This order addresses the Commission's FY2011 budget of administrative expenses.

WHEREAS, the administrative budget covers the Commission's administrative expenses, including staff, office facilities, Commissioner stipends and training, professional fees and other operational expenses;

WHEREAS, at a duly noticed and convened Commission meeting held on September 29, 2010, the Commission considered and adopted its FY2011 administrative budget in the amount of \$300,000.00;

WHEREAS, the Commissioners agreed that the amount of the administrative assessment for this fiscal year may be kept the same, based upon reduction of Commission administrative expenses related to the hiring of the administrative law judge and legal counsel in FY2009;

WHEREAS, the utilities and telecommunication companies subject to Commission regulation include Guam Power Authority [GPA], Guam Waterworks Authority [GWA], GTA TeleGuam LLC [GTA]/ Other Telecom Companies, Department of Public Works, Solid Waste Division [DPW], and the Port Authority of Guam [PAG];

WHEREAS, after due consideration, the Commission has resolved that its' FY2011 administrative budget of \$300,000.00 should be allocated among the regulated utilities, and telecommunication companies as follows:

GTA/Other Telecom Companies	\$60,000.00
GPA	\$60,000.00
GWA	\$60,000.00
PAG	\$60,000.00
DPW/GBB	\$60,000.00
Total	\$300,000.00

NOW, THEREFORE, in consideration of the above recitals and under authority invested by 12 GCA Section 12024, the Commission hereby **ORDERS THAT**:

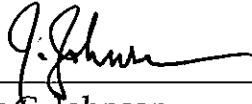
1. GPA, GWA, GTA/Other Telecom Companies, PAG and DPW shall pay the assessments allocated to them, as stated above, to the Commission no later than October 31, 2010. The regulated utilities and telecom companies are reminded that these assessed revenues are necessary to enable the Commission to have the staff and office facilities to entertain their requests for regulatory services. It is therefore, essential that these assessments be paid in a timely manner.
2. The assessments due for the telecom companies are apportioned¹ as follows:

PDS:	\$28,716.00;
GTA:	\$25,434.00;
PTI/IT&E:	\$ 2,532.00;
DoComo:	\$ 2,484.00;
Guam Telecom:	\$ 834.00;

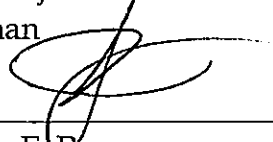
3. A copy of this assessment order shall be served on each regulated utility and Telecom Company.

Dated this 29thth day of September, 2010.

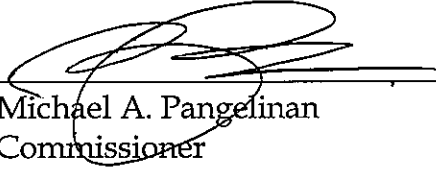
¹ This allocation of Regulatory Fees for Telecommunications Companies has been determined in accordance with the methodology set forth in the Rules Governing Regulatory Fees for Telecommunications Companies, Docket 05-01, filed July 7, 2005. See par. 1bii and 2a thereof. The assessments for prior year FY2010, utilized by PUC in apportioning PUC's administrative expenses to the telecommunication companies for FY2011, are set forth in Attachment A attached hereto.



Jeffrey C. Johnson
Chairman



Rowena E. Perez
Commissioner



Michael A. Pangelinan
Commissioner

Joseph M. McDonald
Commissioner



Filomena M. Cantoria
Commissioner

Attachment A

FY2010 SERVICES RENDERED TELECOMMUNICATIONS MATTERS

Agency	GTA	PDS	Guam Telecom	PTI	Docomo
Date					
Oct-09	\$ 4,324.85	\$ 4,519.85	\$ -	\$ -	\$ -
Nov-09	\$ 8,382.31	\$ 15,859.13	\$ -	\$ -	\$ -
Dec-09	\$ 6,551.76	\$ 6,157.35	\$ 465.00	\$ -	\$ -
Jan-10	\$ 3,577.34	\$ 5,568.89	\$ -	\$ 78.29	\$ -
Feb-10	\$ 1,828.65	\$ 1,785.84	\$ -	\$ 676.49	\$ 676.49
Mar-10	\$ 6,849.71	\$ 6,557.21	\$ -	\$ 2,446.37	\$ 2,446.37
Apr-10	\$ 2,070.00	\$ 127.50	\$ -	\$ -	\$ -
May-10	\$ 7,277.66	\$ 7,277.66	\$ 960.00	\$ 644.53	\$ 644.54
Jun-10	\$ -	\$ -	\$ -	\$ -	\$ -
Jul-10	\$ 2,612.71	\$ 1,232.71	\$ -	\$ 480.00	\$ 480.00
Aug-10					
Sep-10					
Total	\$ 43,474.99	\$ 49,086.14	\$ 1,425.00	\$ 4,325.68	\$ 4,247.40
					Total for Agencies
					\$ 102,559.21

	Percentage	@ \$60,000.00
PDS	47.86%	\$ 28,716.00
GTA	42.39%	\$ 25,434.00
PTI	4.22%	\$ 2,532.00
Docomo	4.14%	\$ 2,484.00
Guam Telecom	1.39%	\$ 834.00
		\$ 60,000.00

**PUBLIC UTILITIES COMMISSION
OF GUAM**

Jeffrey C. Johnson

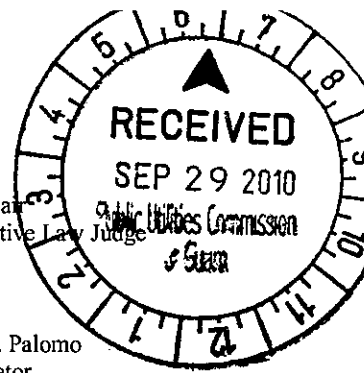
Suite 207, GCIC Building
Post Office Box 862
Hagatna, Guam 96932

David A. Mar
Administrative Law Judge

Joseph M. McDonald
Filomena M. Cantoria
Rowena E. Perez
Michael A. Pangelinan

Telephone: (671) 472-1907
Fax: (671) 472-1917
Email: info@guampuc.com

Lourdes R. Palomo
Administrator



RESOLUTION

**BE IT RESOLVED BY THE GUAM PUBLIC UTILITIES COMMISSION
[PUC]:**

WHEREAS, the PUC is an autonomous instrumentality within the government of Guam;

WHEREAS, the PUC has regulatory oversight supervision of public utilities within Guam and is responsible for ensuring that utility rates and charges for ratepayers are "just and reasonable";

WHEREAS, electricity base load rates, and fuel charges calculated through the "Levelized Energy Adjustment Clause", have imposed substantial expenses and burdens upon the ratepayers of Guam in recent years;

WHEREAS, the Guam Legislature, in Public Law 29-62, mandated that Guam decrease its total reliance on oil for electricity production and has demanded that alternative energy sources be developed;

WHEREAS, in recent years there has been a development of a new and safer nuclear power technology, which has changed the safety, classification and economic feasibility of nuclear power through the utilization of "Small Modular Nuclear Power Reactors" (SMRs);

WHEREAS, certain private companies have developed small modular nuclear reactors (known as Power Modules), designed to provide a transportable power source of nuclear power that is safe, clean, sustainable and cost-efficient;

WHEREAS, such units are transportable on the back of a truck and can supply 25 megawatts of energy to power more than 25,000 homes or the equivalent for 10 years;

WHEREAS, the small modular nuclear reactors use nuclear batteries which can run up to ten years, compared to fossil fuel dependent power plants that require costly maintenance;

WHEREAS, there is a growing body of scientific and technical research which indicates that nuclear energy is safe, efficient and environmentally responsible;

WHEREAS, nuclear power generation sources are one of the most reliable methods of generating electricity and do not have the drawback of other technologies which cannot offer consistent, reliable base load electricity;

WHEREAS, the Small Modular nuclear power reactors are more environmentally friendly than other power generation techniques, and there are no radioactive emissions from these buried modular reactors, including greenhouse gases;

WHEREAS, this type of reactor is designed to eliminate nuclear waste and by-products of larger fission type reactors and the battery capsule is replaced after usage for a ten year term;

WHEREAS, small modular nuclear power reactors are more cost effective than other power sources, costing approximately \$25 Million for a 25 megawatt unit, which could greatly reduce the present excessive cost of high priced foreign fossil fuel;

WHEREAS, nuclear power generation has a successful power application history in the United States for over 50 years, and the technology has been remarkably safe in that there have been no fatalities within the United States attributable to any commercial nuclear power reactor accidents;

WHEREAS, the Commonwealth of the Northern Mariana Islands has, through the enactment of Public Law No. 17-10, specifically authorized the deployment of nuclear power through small module reactors in the CNMI;

WHEREAS, the safety of small modular nuclear power reactors is regulated under licensing and inspection regimes empowered by the Nuclear Regulatory Commission (NRC) which exercises oversight responsibility with regard to licensing, inspection and enforcement of nuclear requirements including the transportation, storage and disposal of nuclear materials and waste;

WHEREAS, a number of projects are in the developmental stage for use and operation of small modular nuclear power reactors, subject to the full licensing and approval requirements of the Nuclear Regulatory Commission; and

NOW THEREFORE, in due consideration of the above recitals and for good cause shown, the PUC hereby resolves that:


1. There is a compelling need for Guam to adopt a proactive policy and plan with regard to the evaluation, development, and implementation of Small Modular Nuclear Power Reactors within Guam.
2. There is an undisputed need for Guam to move away from the present system of electric power generation which is dependent upon increasingly expensive fossil fuel oil. There is little hope that power costs on Guam for ratepayers can be reduced in the long term unless Guam moves in the direction of implementing a new power source such as small modular nuclear power reactors.
3. In light of existing information, it is apparent that nuclear power appears to be a more cost effective, safe, reliable, and environmentally friendly manner of providing electric power generation.
4. The assistance of the Executive and Legislative branches of the government of Guam is requested to develop and devise enacted mandates and policies which will lead to the development of a program for the deployment of nuclear power through small module reactors in Guam. The CNMI has already enacted beneficial legislation which would accomplish this purpose.
5. The Guam Power Authority has already promulgated an Integrated Resourced Plan [IRP] which seeks to develop alternative sources of energy to reduce the dependence of Guam upon fossil fuel oil. In light of such plan and the legislative mandate to reduce Guam's dependence on oil for electricity production, the PUC hereby establishes a new docket for the Guam Power Authority, GPA Docket 10-07, which will explore the feasibility, development, implementation and use of small modular nuclear power reactors in Guam.
6. Any implementation and use of such small modular nuclear power reactors will be subject to the full licensing and approval requirements of the Nuclear Regulatory Commission and shall not

be made operational in Guam until all such requirements of the NRC have been satisfied.

7. Within 90 days of the effective date of this Resolution, the Guam Power Authority shall report to the PUC upon its views concerning the feasibility of using and operating small modular nuclear power reactors in Guam, and a proposal for the study of the feasibility and use of such reactors. The Administrative Law Judge [ALJ] is authorized to commence and undertake all necessary proceedings for the development of a plan for the use and implementation of small modular nuclear power reactors.

SO RESOLVED this 29th day of September, 2010.

Dated: September 29, 2010




JEFFREY C. JOHNSON
PUBLIC UTILITIES COMMISSION
Chairman

Dated: September 29, 2010

JOSEPH M. MCDONALD
PUBLIC UTILITIES COMMISSION
Commissioner

Dated: September 29, 2010



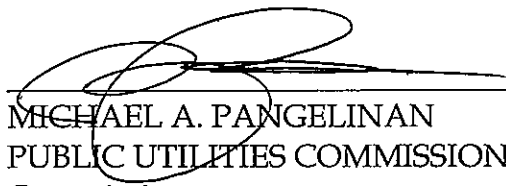
FILOMENA M. CANTORIA
PUBLIC UTILITIES COMMISSION
Commissioner

Dated: September 29, 2010



ROWENA E. PEREZ
PUBLIC UTILITIES COMMISSION
Commissioner

Dated: September 29, 2010



MICHAEL A. PANGELINAN
PUBLIC UTILITIES COMMISSION
Commissioner