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9 *Attorney for Guam Power Authority*

10 **BEFORE THE GUAM PUBLIC UTILITIES COMMISSION**

11 **IN THE MATTER OF:**

12
13 **GUAM POWER AUTHORITY'S**
14 **REVENUE BOND USAGE**

15 **GPA DOCKET NO. 10-01**
16 **GPA DOCKET NO. 14-09**

17 **GUAM POWER AUTHORITY'S FILING**
18 **OF ITS FOURTH QUARTER REVENUE**
19 **BOND USAGE REPORTS**

20 The Guam Power Authority hereby files its fourth quarter reports on the 2010 and 2014
21 Revenue Bond Usage. The reports show actual bond uses and expenditures for the fourth quarter
22 from July 2024 to September 2024.

23 Respectfully submitted this 21st day of October, 2024.

24 *Attorney for Guam Power Authority*

25 *M. Wołoschuk*

26
27 By: _____

28 Marianne Wołoschuk
29 GPA Legal Counsel



GUAM POWER AUTHORITY

ATURIDÁT ILEKTRESEDÁT GUÅHAN
P.O.BOX 2977 • HAGÁTÑA, GUAM U.S.A. 96932-2977

October 17, 2024

CFO 2025 003

Mr. Fred Horecky, Administrative Law Judge
Guam Public Utilities Commission
643 Chalan San Antonio, Suite 102B
Tamuning, Guam 96913

SUBJECT: 4th Quarter Reports (July 2024 – September 2024)
RE: a) Docket 10-01 GPA 2010 Revenue Bonds
b) Docket 14-09 GPA 2014 Revenue Bonds

Dear Judge Horecky:

Enclosed is Guam Power Authority's Quarterly report submittals relative to the 2010 & 2014 Revenue Bond usages.

As per GPA Docket 10-01, dated: June 03, 2010 Section 7: *"The Authority shall provide quarterly reports in a manner approved by the Commission 45 days after the close of each quarter on the actual uses of the bonds"* and also stated per GPA Docket 14-09, dated: July 31, 2014 Section 6: *The Authority shall provide quarterly reports in a manner approved by the Commission 45 days after the close of each quarter on the actual uses of the bonds.*

Should you have any questions, please contact Mrs. Lenora Sanz, Controller at 648-3122.

Sincerely,

John Kim

JOHN J. KIM
Chief Financial Officer

cc: Christian C. Castro, Accountant III

2010 Senior Bond Construction Fund

Actual Uses of Funds

Description					Totals From Inception
	06/30/24	07/31/24	08/31/24	09/30/24	To 9/30/24
Fund Balance- Beginning	\$ 486,757.08	\$ 489,064.19	\$ 490,271.57	\$ 492,878.37	\$ 106,290,274.68
Interest Earned	\$ 2,307.11	\$ 1,207.38	\$ 2,608.80	\$ 2,100.01	\$ 2,068,201.27
Total					
Less:					
Drawdown (see details below)					(107,863,497.57)
Fund Balance- Ending	\$ 489,064.19	\$ 490,271.57	\$ 492,878.37	\$ 494,978.38	\$ 494,978.38
GL Balance	\$ 489,064.19	\$ 490,271.57	\$ 492,878.37	\$ 494,978.38	\$ 494,978.38
Variance	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ (0.00)

Summary of Drawdown						
Major Projects						
JO#						
1	100134 GPA/GWA Multipurpose Facility					\$ 34,978,939.76
2	100119 Environmental Compliance - Ambient Air Quality Monitoring					\$ 195,720.83
3	100082 Underground Fuel Pipeline Conversion and Fuel Metering					\$ 158,164.31
4	Fire Protection Upgrades at GPA Facilities					\$ -
4A	100098 Upgrade Fire Protection Macheche CT					\$ 518,418.49
4B	100118 Upgrade Fire Protection Dededo Diesel					\$ 424,918.58
4C	100101 Upgrade Fire Protection Yigo CT					\$ 491,600.57
4D	100120 Upgrade Fire Protection Tenjo Diesel					\$ 717,394.28
4E	100123 Upgrade Fire Protection Marbo CT					\$ -
4F	100124 Upgrade Fire Protection System Cabras 1&2					\$ -
4G	100121 Upgrade Fire Protection Manenggon Diesel					\$ 30,258.70
4H	100122 Upgrade Fire Protection Talofoto Diesel					\$ 489,056.51
5	Power Substation/Transmission Upgrades and Improvements					\$ -
5A	100098 Hagatna 34 5/115 kV Refurbishment and Upgrade					\$ 3,350,013.95
5B	100110 Dededo Substation Upgrade					\$ 5,452,862.72
5C	100111 Line Reclosing and Load Profing					\$ 1,159,579.51
5D	100112 Tumon Substation Upgrade					\$ 1,717,731.95
5E	100113 Agana Substation Capacity Upgrade					\$ 1,381,387.07
6	100125 System Protection Relaying Improvements					\$ 1,582,462.77
7	Power Distribution System Improvements					\$ -
7A	100081 Distribution System Performance Improvements					\$ 1,008,252.28
7B	100118 P003 Underground Extension to Port Authority					\$ 2,620,847.42
7C	100114 Tumon Bay Lateral Conversion					\$ 5,452,075.27
7D	100115 Agat Village Pole Hardening & Hybrid					\$ 4,302,739.64
8	various Smart Grid Projects					\$ 17,119,566.52
9	100128 Automatic Generation Control					\$ 1,368,680.00
	Generation Projects					\$ -
10	Cabras 3&4 Facility Improvements					\$ 7,456,189.68
11	Cabras 1&2 Facility Improvements					\$ 6,726,868.50
12	100253 Cabras 3&4 Smoke Stack Refurbishment					\$ 3,174,360.26
13	100274 Reprogrammed Bond Funds-Dededo CT 1&2 Rehabilitation					\$ 5,160,000.00
14	100469 Reprogrammed Bond Funds-Yigo CT Engine Replacement					\$ 844,434.00
	TOTAL AMOUNT	\$ -	\$ -	\$ -	\$ -	\$ 107,863,497.57

Prepared By: *Rolando E. Torres* 10/15/24
 Rolando E. Torres, Accountant
 10/16/24
 Reviewed By: Christian C. Castro, Plant Accounting Supervisor
 Approved By: Lenora Sanz, Controller
 10/16/2024

Concurred by: *John N. Perez* 10/16/2024
 John N. Perez, Asst Chief Financial Officer
 10-16-24
 John N. Perez, Chief Financial Officer

2014 Series Bond Construction Fund
Actual Uses of Funds

Description	6/30/24	7/31/24	8/31/24	9/30/24	Totals From Inception
					To 9/30/24
Fund Balance- Beginning	\$ 1,727,183.50	\$ 1,734,852.01	\$ 1,741,463.26	\$ 1,748,754.69	\$ 69,000,000.00
Interest Earned	\$ 7,668.51	\$ 6,611.25	\$ 7,291.43	\$ 7,343.80	\$ 1,584,395.66
Total					
Less:					
Drawdown (see details below)	\$ -	\$ -	\$ -	\$ (1,684.00)	\$ (68,839,981.17)
Fund Balance- Ending	\$ 1,734,852.01	\$ 1,741,463.26	\$ 1,748,754.69	\$ 1,754,414.49	\$ 1,754,414.49
GL Balance	\$ 1,734,852.01	\$ 1,741,463.26	\$ 1,748,754.69	\$ 1,754,414.49	\$ 1,754,414.49
Variance	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ (0.00)
Summary of Drawdown					
	JO#				
		Major Projects			
1	100241	Dededo CT 1&2 Generator Commissioning			\$ 1,258,076.78
2	100249	Dededo CT Return to Service Inclusive of Stator/Rotor Repair			\$ -
3	100278	Rehabilitation-Dededo CT Bond Fund			\$ 709,431.17
4	100246	Cabras 1 - Major Boiler Overhaul			\$ 1,473,351.00
5	100247	Cabras 3 & 4 Major O & M			\$ 2,082,010.31
6	100139	Environmental Compliance Program (Diesel Rice MACT)			\$ 2,247,345.47
7	100146	Fadlan SCADA System			\$ 2,072,648.39
8	100145	Energy Storage and Renewable Energy Mitigation			\$ 35,950,000.00
9	100248	Cabras 2-Turbine and Boiler Overhauls			\$ 6,151,800.59
10	100250	Cabras Compound Employee and Visitor Parking Lot			\$ 281,151.20
11	100251	Diesel Plant MOMs			\$ -
12	100252	Diesel Plants-Diesel Fuel Oil Tank Repairs			\$ -
13	100254	Generator Protection Upgrade with Fault Recorders			\$ 427,722.46
14	100144	LNG Initial Startup			\$ 422,635.73
15	100165	GPA-Navy Renewables Ingeration System Study			\$ 894,891.56
16	100186	EPCM Engineering Procurement Construction Management of 160MW			\$ 749,927.60
17	100148	Demand-Side Management and Energy Efficient Report Task Order			\$ 431,706.50
18	100256	Pitt 115kV G1S Major Maintenance			\$ 2,560,744.89
19	100257	Substation Major Refurbishment-San Vitoras T-122, Harmon T500 and T501, Macheche T90			\$ 420,376.19
20	100258	34.5 kV Breaker Upgrades - Phase 1			\$ 400,990.69
21	100259	13.8 kV Breaker Upgrades - Phase 1			\$ 407,139.26
22	100260	Substation Battery Banks / Chargers Upgrade			\$ 382,174.93
23	100261	Agal Shoreline Pole Restoration Project			\$ 778,269.97
24	100282	System Protection Improvement & Cap Bank Controllers-Phase II			\$ 126,970.20
25	100283	Dededo Substation Capacitor Bank			\$ -
26	100284	Harmon X82 to Yigo X180 Overhead Line Upgrade - Phase 1			\$ 557,125.03
27	100406	Mobile Workforce Management			\$ 1,684.00
28	100268	Distribution Improvements			\$ 190,444.18
29	100407	SGIG (not covered by grant)			\$ 35,897.83
29	100408/100268	Network Communication - Fiber to Fadlan Complex			\$ 1,099,387.24
30	100409	Facilities Physical Security			\$ 1,339,387.75
31	100410	Information Technology (IT) Upgrades			\$ 1,229,489.92
32	100489	Reprogrammed Bond Funds-Yigo CT Engine Replacement			\$ 3,685,586.00
		TOTAL AMOUNT			\$ 1,684.00
		\$ -	\$ -	\$ -	\$ 68,839,981.17

Prepared By: *Filipinas E. Torres*, Accountant *10/15/24*
 Reviewed By: *Cristian C. Castro*, Plant Accounting Supervisor *10/16/24*
 Approved By: *Lenora*, Controller *10/16/2024*

Concurred by: *Maripez N. Perez*, Asst Chief Financial Officer *10/16/2024*
John J. Kim, Chief Financial Officer *10-16-24*

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GPA Dockets Nos. 10-01 & 14-09 - GPA's Filing of its Fourth Quarter Revenue Bond Usage Reports (July 2024 - September 2024)

**Selma Blas**

Today, 5:39 PM

info@guampuc.com; ssalas@guampuc.com; 'Lou Palomo' <lpalomo@guampuc.coi >

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Håfa Adai PUC,

Submitted through Electronic Filing is the following for your review and approval:

- 1. GPA Dockets Nos. 10-01 & 14-09 - GPA's Filing of its Fourth Quarter Revenue Bond Usage Reports (July 2024 - September 2024). 4 pages**

Hard copy will be delivered to your office within 24-48 hours.

Please acknowledge receipt of this email and its attachment.

Thank you.

Saina Ma'åse,

Selma H. Guerrero Blas

Administrative Officer

General Manager's Executive Office

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