



1 **MARIANNE WOLOSCHUK**  
2 Legal Counsel  
3 Guam Power Authority  
4 Gloria B. Nelson Public Building  
5 688 Route 15, Mangilao, Guam 96913  
6 Telephone: (671) 648-3203  
7 Fax No. (671) 648-3290  
8 Email: [mwołoschuk@gpagwa.com](mailto:mwołoschuk@gpagwa.com)

9 *Attorney for Guam Power Authority*

10 **BEFORE THE GUAM PUBLIC UTILITIES COMMISSION**

11 **IN THE MATTER OF:**

**GPA DOCKET NO. 10-01**  
**GPA DOCKET NO. 14-09**

12 **GUAM POWER AUTHORITY'S**  
13 **REVENUE BOND USAGE**

**GUAM POWER AUTHORITY'S FILING**  
**OF ADDITIONAL FOURTH QUARTER**  
**AND FIRST QUARTER REVENUE**  
**BOND USAGE REPORTS**

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18 The Guam Power Authority hereby files additional fourth and first quarter reports on  
19 2010 and 2014 Revenue Bond Usage. The reports show actual bond uses and expenditures for  
20 the fourth quarter from July to September 2023 and for the first quarter from October to  
21 December 2023.

22  
23 Respectfully submitted this 18th day of January 2024.

24 *Attorney for Guam Power Authority*

25  
26 By: *M. Wołoschuk*  
27 Marianne Wołoschuk  
28 GPA Legal Counsel



# GUAM POWER AUTHORITY

ATURIDÁT ILEKTRESEDÁT GUĀHAN  
P.O.BOX 2977 • HAGÁTÑA, GUAM U.S.A. 96932-2977

January 17, 2024

CFO 2024 033

Mr. Fred Horecky, Administrative Law Judge  
Guam Public Utilities Commission  
643 Chalan San Antonio, Suite 102B  
Tamuning, Guam 96913

**SUBJECT: 1st Quarter Reports (October 2023 – December 2023)**  
**RE: a) Docket 10-01 GPA 2010 Revenue Bonds**  
**b) Docket 14-09 GPA 2014 Revenue Bonds**

Dear Judge Horecky:

Enclosed is Guam Power Authority's Quarterly report submittals relative to the 2010 & 2014 Revenue Bond usages.

As per GPA Docket 10-01, dated: June 03, 2010 Section 7: *'The Authority shall provide quarterly reports in a manner approved by the Commission 45 days after the close of each quarter on the actual uses of the bonds'* and also stated per GPA Docket 14-09, dated: July 31, 2014 Section 6: *The Authority shall provide quarterly reports in a manner approved by the Commission 45 days after the close of each quarter on the actual uses of the bonds.*

Should you have any questions, please contact Mrs. Lenora Sanz, Controller at 648-3122.

Sincerely,



JOHN J. KIM  
Chief Financial Officer

cc: Christian C. Castro, Accountant III

**GUAM POWER AUTHORITY**  
**2014 Series Bond Construction Fund**  
**Actual Uses of Funds**

Description		9/30/23	10/31/23	11/30/23	12/31/23	Totals From Inception To 12/31/23
Fund Balance- Beginning		\$ 1,663,577.93	\$ 1,671,394.54	\$ 1,678,036.72	\$ 1,685,350.29	\$ 69,000,000.00
Interest Earned		\$ 7,816.61	\$ 6,642.18	\$ 7,313.57	\$ 6,606.45	\$ 1,530,253.91
Total						
Less:						
Drawdown ( see details below )		\$ -	\$ -	\$ -	\$ -	(68,838,297.17)
Fund Balance- Ending		\$ 1,671,394.54	\$ 1,678,036.72	\$ 1,685,350.29	\$ 1,691,956.74	\$ 1,691,956.74
GL Balance		\$ 1,671,394.54	\$ 1,678,036.72	\$ 1,685,350.29	\$ 1,691,956.74	\$ 1,691,956.74
Variance		\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	(0.00)
Summary of Drawdown Major Projects						
	JO#					
1	100241	Dededo CT 1&2 Generator Commissioning				\$ 1,256,076.78
2	100249	Dededo CT Return to Service inclusive of Stator/Rotor Repair				\$ -
3	100278	Rehabilitation-Dededo CT Bond Fund				\$ 709,431.17
4	100246	Cabras 1 - Major Boiler Overhaul				\$ 1,473,351.00
5	100247	Cabras 3 & 4 Major O & M				\$ 2,082,010.31
6	100139	Environmental Compliance Program (Diesel Rice MACT)				\$ 2,247,345.47
7	100146	Fadian SCADA System				\$ 2,072,848.39
8	100145	Energy Storage and Renewable Energy Mitigation				\$ 35,950,000.00
9	100248	Cabras 2-Turbine and Boiler Overhauls				\$ 6,151,800.59
10	100250	Cabras Compound Employee and Visitor Parking Lot				\$ 281,151.20
11	100251	Diesel Plant MOMs				\$ -
12	100252	Diesel Plants-Diesel Fuel Oil Tank Repairs				\$ -
13	100254	Generator Protection Upgrade with Fault Recorders				\$ 427,722.46
14	100144	LNG Initial Startup				\$ 422,635.73
15	100185	GPA-Navy Renewables Ingeration System Study				\$ 894,891.56
16	100166	EPCM Engineering Procurement Construction Management of 180MW				\$ 749,927.60
17	100148	Demand-Side Management and Energy Efficient Report Task Order				\$ 431,706.50
18	100256	Piti 115kV G1S Major Maintenance				\$ 2,560,744.89
19	100257	Substation Major Refurbishment-San Vitores T-122, Harmon T500 and T501, Manheche T90				\$ 420,376.19
20	100258	34.5 kV Breaker Upgrades - Phase 1				\$ 400,990.69
21	100259	13.8 kV Breaker Upgrades - Phase 1				\$ 407,139.26
22	100260	Substation Battery Banks / Chargers Upgrade				\$ 362,174.93
23	100261	Agat Shoreline Pole Restoration Project				\$ 778,269.97
24	100262	System Protection Improvement & Cap Bank Controllers-Phase II				\$ 126,970.20
25	100263	Dededo Substation Capacitor Bank				\$ -
26	100264	Harmon X82 to Yigo X160 Overhead Line Upgrade - Phase 1				\$ 557,125.03
27	100406	Mobile Workforce Management				\$ 493,454.33
28	100266	Distribution Improvements				\$ 190,444.18
29	100407	SGIG (not covered by grant)				\$ 35,897.83
29	100408/100268	Network Communication - Fiber to Fadian Complex				\$ 1,099,387.24
30	100409	Facilities Physical Security				\$ 1,339,367.75
31	100410	Information Technology (IT) Upgrades				\$ 1,229,489.92
32	100469	Reprogrammed Bond Funds-Yigo CT Engine Replacement				\$ 3,685,566.00
TOTAL AMOUNT		\$ -	\$ -	\$ -	\$ -	\$ 68,838,297.17

Prepared By: *Filipinas E. Torres* 1/16/24  
 Reviewed By: *Christian C. Castro* 1/16/24  
 Approved By: *Lenora M. Sanz* 1/16/24

Concurred by: *Maripaz N. Perez* 1/16/2024  
 Maripaz N. Perez, Asst Chief Financial Officer  
*John J. Kim* 1-16-24  
 John J. Kim, Chief Financial Officer

**GUAM POWER AUTHORITY**  
**2010 Senior Bond Construction Funds**  
**Actual Uses of Funds**

Description					Totals From Inception
	9/30/23	10/31/23	11/30/23	12/31/23	To 12/31/23
Fund Balance- Beginning	\$ 467,820.08	\$ 470,800.24	\$ 472,353.28	\$ 474,422.86	\$ 106,290,274.68
Interest Earned	\$ 2,980.16	\$ 1,553.04	\$ 2,069.58	\$ 2,686.53	\$ 2,050,332.28
<b>Total</b>					
Less:					
<b>Drawdown ( see details below )</b>					<b>(107,863,497.57)</b>
<b>Fund Balance- Ending</b>	<b>\$ 470,800.24</b>	<b>\$ 472,353.28</b>	<b>\$ 474,422.86</b>	<b>\$ 477,109.39</b>	<b>\$ 477,109.39</b>
<b>GL Balance</b>	<b>\$ 470,800.24</b>	<b>\$ 472,353.28</b>	<b>\$ 474,422.86</b>	<b>\$ 477,109.39</b>	<b>\$ 477,109.39</b>
<b>Variance</b>	<b>\$ 0.00</b>	<b>\$ 0.00</b>	<b>\$ 0.00</b>	<b>\$ 0.00</b>	<b>\$ 0.00</b>

Summary of Drawdown					
JO#	Major Projects				
1	100134 GPAGWA Multipurpose Facility				\$ 34,978,939.76
2	100119 Environmental Compliance - Ambient Air Quality Monitoring				\$ 195,720.83
3	100082 Underground Fuel Pipeline Conversion and Fuel Metering				\$ 158,164.31
4	<b>Fire Protection Upgrades at GPA Facilities</b>				\$ -
4A	100096 Upgrade Fire Protection Macheche CT				\$ 519,416.49
4B	100118 Upgrade Fire Protection Dededo Diesel				\$ 424,916.58
4C	100101 Upgrade Fire Protection Yigo CT				\$ 491,600.57
4D	100120 Upgrade Fire Protection Tenjo Diesel				\$ 717,394.28
4E	100123 Upgrade Fire Protection Marbo CT				\$ -
4F	100124 Upgrade Fire Protection System Cabras 1&2				\$ -
4G	100121 Upgrade Fire Protection Manenggon Diesel				\$ 30,256.70
4H	100122 Upgrade Fire Protection Taiolofo Diesel				\$ 489,056.51
5	<b>Power Substation/Transmission Upgrades and Improvements</b>				\$ -
5A	100098 Hagatna 34.5/115 kV Refurbishment and Upgrade				\$ 3,350,013.95
5B	100110 Dededo Substation Upgrade				\$ 5,452,862.72
5C	100111 Line Reclosing and Load Profiling				\$ 1,159,579.51
5D	100112 Tumon Substation Upgrade				\$ 1,717,731.95
5E	100113 Agana Substation Capacity Upgrade				\$ 1,361,367.07
6	100125 System Protection Relaying Improvements				\$ 1,582,462.77
7	<b>Power Distribution System Improvements</b>				\$ -
7A	100081 Distribution System Performance Improvements				\$ 1,008,252.28
7B	100116 PD03 Underground Extension to Port Authority				\$ 2,620,847.42
7C	100114 Tumon Bay Lateral Conversion				\$ 5,452,075.27
7D	100115 Agat Village Pole Hardening & Hybrid				\$ 4,302,739.64
8	various Smart Grid Projects				\$ 17,119,566.52
9	100129 Automatic Generation Control				\$ 1,368,680.00
	<b>Generation Projects</b>				\$ -
10	Cabras 3&4 Facility Improvements				\$ 7,456,189.68
11	Cabras 1&2 Facility Improvements				\$ 6,726,868.50
12	100253 Cabras 3&4 Smoke Stack Refurbishment				\$ 3,174,360.26
13	100274 Reprogrammed Bond Funds-Dededo CT 1&2 Rehabilitation				\$ 5,160,000.00
14	100469 Reprogrammed Bond Funds-Yigo CT Engine Replacement				\$ 844,434.00
	<b>TOTAL AMOUNT</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 107,863,497.57</b>

Prepared By: *Filipinas E. Torres* 1/16/24  
 Filipinas E. Torres, Accountant II

Reviewed By: *Christina C. Castro* 1/16/24  
 Christina C. Castro, Plant Accounting Supervisor

Approved By: *Lenora M. Sanz* 1/16/2024  
 Lenora M. Sanz, Controller

Concurred by: *Maripaz N. Perez* 1/16/2024  
 Maripaz N. Perez, Asst Chief Financial Officer

*John J. Kim* 1-17-24  
 John J. Kim, Chief Financial Officer