BEFORE THE GUAM PUBLIC UTILITIES COMMISSION

IN THE MATTER OF:)	GPA Docket 17-03
The Application of the Guam Power)	
Authority for Approval of the Overhaul of)	ORDER
the Diesel Peaking Units.	
)	

INTRODUCTION

1. This matter comes before the Guam Public Utilities Commission ["PUC"] upon the Petition of the Guam Power Authority ["GPA"] for Approval of the Overhaul of the Diesel Peaking Units.¹

BACKGROUND

- 2. GPA has 10 Peaking Units located at Tenjo Vista, Talofofo, and Manenggon with a total capacity of 45.8MW. These units were installed in 1993.²
- 3. GPA submits that major engine overhaul of eight (8) stationary Caterpillar Diesel Engines located at Tenjo Vista and Talofofo Diesel Power Plants, and two (2) stationary Wartsila Diesel Engines located at Manenggon Diesel Power Plant are required.3
- 4. The 10 units are in need of major overhauls to ensure unit availability and to restore design efficiency. The total major overhaul cost is expected to be \$7,800,000 (\$780,000 per unit).4
- 5. The breakdown of the anticipated cost is as follows:

Engineering/Construction Management \$ 390,000.00 Equipment/Materials \$5,070,000.00

¹ GPA Petition for Approval of the Overhaul Diesel Peaking Units, GPA Docket 17-03, filed October 7, 2016.

² Id. at p. 1.

³ Issues for Decision on CCU Resolution No. 2016-51, attached to the Board Packet for the CCU September 27, 2016 Regular Meeting.

⁴ GPA Petition for Approval of the Overhaul Diesel Peaking Units, GPA Docket 17-03, filed October 7, 2016, at p. 1.

Order
Approval of the Overhaul
of the Diesel Peaking Units
October 27, 2016

Contract Labor/Equipment

\$2,340,000.00

Total \$7,800,000.00⁵

- 6. The Guam Consolidated Commission on Utilities Resolution No. 2016-51 authorized GPA's request to petition the PUC for approval to proceed with utilizing revenue funds to finance major maintenance and overhaul work for Peaking Diesel Units located at Tenjo, Talofofo, and Manenggon power plants.⁶
- 7. The work is proposed to be performed over a 3-year contract, to be programed under revenue funds for each fiscal year that the contract is in place.⁷

DETERMINATIONS

- 8. GPA previously advised the PUC in its Request for Approval of the FY2017 GPA CIP Ceiling Cap that it intended to work on 10 Diesel Plant Unit Overhauls in the amount of \$2,593,300 in FY2017.8
- 9. The PUC approved the CIP Ceiling Cap, which included expenditures for the 10 Diesel Plant Unit Overhauls, but required GPA to seek approval from the PUC under the Contract Review Protocol before expending amounts for such overhaul.⁹
- 10. GPA intends to issue an IFB for performance of the overhaul work. It is a two-step bid (technical qualifications and price). GPA has also provided a standard form contract with its Petition. The IFB provides a detailed scope of work for each unit.¹⁰
- 11. The selected contractor will provide all labor, supervision, administration and management, supply of all equipment, and materials and consumables necessary to perform the services in accordance with the specifications and other contract documents.¹¹

2

⁵ Issues for Decision on CCU Resolution No. 2016-51, attached to the Board Packet for the CCU September 27, 2016 Regular Meeting.

⁶ CCU Resolution No. 2016-51, Authorizing the Guam Power Authority to Seek Approval from the PUC for the Peaking Diesel Units Major Overhaul Project, approved on September 27, 2016.

⁸ GPA Petition to Approve the FY2017 GPA CIP Ceiling Cap Budget, GPA Docket 16-13, filed September 14, 2016

⁹ PUC Order, GPA Docket 16-13, dated September 29, 2016, at p. 3.

¹⁰ Bid Specifications for Major Engine Overhaul for Tenjo Vista, Talofofo and Manenggon Diesel Power Plants, GPA Docket 17-03, filed October 14, 2016.

¹¹ Id., SCOPE OF WORK.

Order Approval of the Overhaul of the Diesel Peaking Units October 27, 2016

- 12. The scope of work for each plant is specified in Attachments to GPA's Petition and the draft Invitation for Bids. 12 13
- 13. The CCU considers these units to be "critical peaking units for the Island Wide Power System (IWPS) due to their quick start-up capabilities and smaller unit capacities... Major overhauls must be performed on these units to ensure unit availability and restore design efficiency.¹⁴
- 14. Although the CCU Resolution indicates that the Major Overhauls "are in line with the manufacturer's recommended schedules per run time hours...", it appears that "The scheduled recommended run time hours for major overhauls per the manufacturer's recommendation have been exceeded for GPA's Peaking Diesel Units."¹⁵
- 15. Therefore, these major overhauls for the Diesel Peaking Units are necessary to ensure the availability and continued operation of these units. These units are particularly needed over the next few years because GPA currently faces a generation capacity shortage

ORDERING PROVISIONS

After review of the record herein, GPA's Petition for Approval of the Overhaul of the Diesel Peaking Units, and the PUC Counsel Report, for good cause shown, on motion duly made, seconded and carried by the undersigned Commissioners, the Guam Public Utilities Commission HEREBY ORDERS that:

- 1. The overhaul of the Diesel Peaking Units, as requested in GPA's Petition, is approved.
- 2. GPA is authorized to issue an IFB for such overhaul.
- 3. GPA is authorized to expend up to the amount of \$7,800,000 over a 3-year period using revenue funds.

¹² Attachment 2 to GPA Petition.

¹³ See "Diesel Peaking Major Overhaul Contract, attached to GPA's Petition.

¹⁴ CCU Resolution No. 2016-51, Authorizing the Guam Power Authority to Seek Approval from the PUC for the Peaking Diesel Units Major Overhaul Project, approved on September 27, 2016.

¹⁵ See Cost-Benefit Analysis, Diesel Peaking Major Overhaul Contract, attached to GPA's Petition.

Order	
Approval of the Overhaul	
of the Diesel Peaking Units	
October 27, 2016	

4. GPA is ordered to pay the Commission's regulatory fees and expenses, including, without limitation, consulting and counsel fees and the fees and expenses of conducting the hearing proceedings. Assessment of PUC's regulatory fees and expenses is authorized pursuant to 12 GCA §§12103(b) and 12125(b), and Rule 40 of the Rules of Practice and Procedure before the Public Utilities Commission.

Dated this 27th day of October, 2016.			
Jeffrey C. Johnson	Joseph M. McDonald		
Chairman	Commissioner		
Rowena E. Perez	Peter Montinola		
Commissioner	Commissioner		
Michael A. Pangelinan	Andrew L. Niven		
Commissioner	Commissioner		
Filomena M. Cantoria Commissioner			