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10 *Attorney for the Guam Power Authority*
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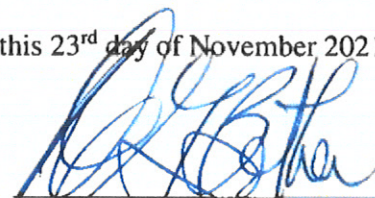
13 **BEFORE THE GUAM PUBLIC UTILITY COMMISSION**
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15	)	
16	)	DOCKET NO. 22-03
17	)	
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IN THE MATTER OF
Guam Power Authority's Filing
of FY2021 Approved Contracts and
Obligations

25 **COMES NOW, GUAM POWER AUTHORITY (GPA),** by and through its
26
27 Counsel of Record, D. GRAHAM BOTHA, ESQ., and hereby files GPA's FY2021 Approved
28
29 Contracts and Obligations, pursuant to the Contract Review Protocol. The report shows the
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31 Amounts approved by the PUC and the actual expenditures incurred during the preceding fiscal
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33 year for GPA's contracts and obligations. Exhibit A lists fuel & fuel handling, renewable energy,
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35 IPP & insurance contracts as well as PMC O&M Expenses . Exhibit B lists engineering and plant
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37 Capital Improvement Projects (CIP's).
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40 **RESPECTFULLY SUBMITTED** this 23rd day of November 2021.
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46 **D. GRAHAM BOTHA, ESQ.**
47 **Legal Counsel for GPA**
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GUAM POWER AUTHORITY

ATURIDÂT ILEKTRESEDÂT GUAHAN
P.O.BOX 2977 • AGANA, GUAM U.S.A. 96932-2977

December 1, 2021

Guam Public Utilities Commission
Mr. Fred Horecky, Legal Counsel
Guam Public Utilities Commission
643 Chalan San Antonio, Suite 102B
Tamuning, Guam 96913

**SUBJECT: Fiscal Year 2021 Contracts & Capital Improvement Projects (CIP)
Variance Report (Un-Audited)
Docket No. 22-03 FY2021 Contracts & Obligations**

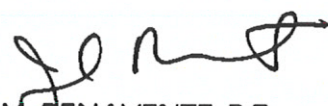
Dear Judge Horecky:

Attached are Guam Power Authority's Fiscal Year 2021 Contracts & Obligations (Exhibit A) and CIP Variance Report (Exhibit B) information for your perusal.

As per the Contract Review Protocol: Section 9 – "GPA shall, on or before December 1 of each year, file a report on the contracts and obligations approved by PUC for the prior fiscal year pursuant to this protocol. This report shall show the amount approved by PUC and the actual expenditures incurred during the preceding fiscal year for each such contract and obligation and other changes from the prior filing in cost estimates, start dates and in service or completion dates."

Should you have any questions, please contact Mr. John J.E. Kim, Chief Financial Officer at 648-3120.

Sincerely,


JOHN M. BENAVENTE, P.E.
General Manager

cc: Mr. John J.E. Kim, Chief Financial Officer
Pamela Aguigui, Chief Budget Officer

EXHIBIT B

GUAM POWER AUTHORITY (GPA)
FY2021 CIP VARIANCE REPORT
PUC CAPITAL IMPROVEMENT PROJECTS REVIEW DOCKET

CIP SUMMARY	FY 2021 ADJUSTED BUDGET	FY 2021 UN-AUDITED ACTUALS	% Used	VARIANCE
<u>REVENUE FUNDED :</u>				
GENERAL PLANT:	\$ 12,334,801	\$ 3,604,036	29.22%	\$ 8,730,765
ENGINEERING PROJECTS:	\$ 5,404,000	\$ 4,369,077	80.85%	\$ 1,034,923
LINE EXTENSIONS:	\$ 2,961,645	\$ 2,960,301	99.95%	\$ 1,344
TOTAL REVENUE FUNDED CIP:	\$ 20,700,446	\$ 10,933,414	52.82%	\$ 9,767,032

NOTE:

1) Reflects "un-audited" actual expenditures at the end of fiscal year (9/30/21); subject to change

2) \$5M reduction for LEAC due to PUC mandate

2) \$6 million obligated in FY21, carried into FY22 (i.e. Heavy equipment vehicles, Continuation Generation Overhauls and Engineering Projects)

Prepared by:

Monica C. Calvo, Budget Analyst

11/17/2021

GUAM POWER AUTHORITY
FY2021 PUC CONTRACTS VARIANCE REPORT (FUEL, O&M, & CIP)
EXCEEDS \$1.5M including multi-year
BUDGET VS ACTUAL

Revenue Funded

EXHIBIT A
11/22/2021

Prepared By: Budget Staff

	CONTRACTS CATEGORY	VENDOR	FY2021 ADJUSTED BUDGET	FY2021 UNAUDITED ACTUALS as of 09/30/21	BUDGET BALANCE	CONTRACT YR	TERMS
A	Fuel Related Contracts						
	Residual Fuel:						
A.1	Residual Fuel	Hyundai Corporation / Mobil Oil Guam	\$ 135,893,857	\$ 131,246,450	\$ 4,647,407	FY2020 (Mobilization) 09/01/20 to 09/30/20 - 1 month of 1st year of 3 year base contract; FY2021: 10/01/20 to 09/31/21 - 1st year of 3 year base contract completed; 09/01/21 to 09/30/21 - 1 month of 2nd year of 3 year base contract	Three (3) year base contract commencing on 09/01/2020 to 09/31/23 with options to extend for 2 additional one year terms
	Diesel Fuel:						
A.2	Temes CT Plant (Pili 7)	Mobil Oil Guam Inc.	\$ 14,085,200	\$ 13,033,607	\$ 1,051,593	FY2020: 01/01/20 to 09/30/20 - 9 months of 1st year of 2 year base contract term; FY2021: 10/01/20 to 12/31/20 - 1st year of 2 year base contract completed; 01/01/21 to 09/30/21 - 9 months of 2nd year of 2 year base contract term	Two (2) years to commence on 01/01/20 with option to extend the contract for three (3) years
A.3	Vigo/Aggreko/Dededo & Macheche (CT plants)	Mobil Oil Guam Inc. / IP&E Holdings LLC	\$ 42,914,107	\$ 36,396,690	\$ 6,517,417	FY2020: 01/01/20 to 09/30/20 - 9 months of 1st year of 2 year base contract term; FY2021: 10/01/20 to 12/31/20 - 1st year of 2 year base contract completed; 01/01/21 to 09/30/21 - 9 months of 2nd year of 2 year base contract term	Two (2) years to commence on 01/01/20 with option to extend the contract for three (3) years
A.4	GPA Plants (Various) - Diesel	IP&E Guam	\$ 6,827,230	\$ 3,055,535	\$ 3,871,695	FY2020: 01/01/20 to 09/30/20 - 9 months of 1st year of 2 year base contract term; FY2021: 10/01/20 to 12/31/20 - 1st year of 2 year base contract completed; 01/01/21 to 09/30/21 - 9 months of 2nd year of 2 year base contract term	Two (2) years to commence on 01/01/20 with option to extend the contract for three (3) years
A.5	Cabras 1 & 2 / Pili 8 & 9 / Manenggon / Talofofo	Mobil Oil Guam Inc.	\$ 2,068,800	\$ 1,282,709	\$ 786,091	FY2020: 01/01/20 to 09/30/20 - 9 months of 1st year of 2 year base contract term; FY2021: 10/01/20 to 12/31/20 - 1st year of 2 year base contract completed; 01/01/21 to 09/30/21 - 9 months of 2nd year of 2 year base contract term	Two (2) years to commence on 01/01/20 with option to extend the contract for three (3) years
	Renewables:						
A.6	5.65MW Renewable Energy Contract (Multi-Step Bid GPA-027-11)	NRG Solar Dandan	\$ 2,355,272	\$ 2,180,791	\$ 174,481	FY2015: 01/01/2015-09/30/2015; 9 Months of 1st Year of 3 Year Contract Term; FY2016: 10/01/2015 - 12/31/2015; 1st Year of 3 Year Contract Term Completed; 01/01/2016 - 09/30/2016; 9 Months of 2nd Year of 3 Year Contract Term; FY2017: 10/01/2016 - 12/31/2016; 2nd Year of 3 Year Contract Term Completed; 01/01/2017 - 09/30/2017; 9 Months of 3rd Year of 3 Year Contract Term; FY2018: 10/01/2017 - 12/31/2017; 3rd Year of 3 Year Base Contract Completed; 01/01/2018 - 09/30/2018; 9 Months of 1st Year of 2 Year Option to Renew; FY2019: 10/01/2018 - 12/31/2018; Last 3 months of 1st year of 2nd year Option to renew completed; 01/01/2019 - 09/30/2019; 9 Months of 2nd Year of 2 Year Option to Renew; FY2020: Contract year 5 of 25; Contract Year 5 starts on October 30, 2019; FY2021: Contract year 6 of 25; Contract Year 6 starts on October 30, 2020.	3 Year Base Contract + 2 - one Year Options to Renew

GUAM POWER AUTHORITY
FY2021 PUC CONTRACTS VARIANCE REPORT (FUEL, O&M, & CIP)
EXCEEDS \$1.5M including multi-year
BUDGET VS ACTUAL

EXHIBIT A
11/22/2021

Prepared By: Budget Staff

	CONTRACTS CATEGORY	VENDOR	FY2021 ADJUSTED BUDGET	FY2021 UNAUDITED ACTUALS as of 09/30/21	BUDGET BALANCE	CONTRACT YR	TERMS
A.7	20MW Renewable Energy Contract (Multi-Step Bid GPA-027-11)	NRG Solar Dandan	\$ 7,938,570	\$ 7,149,161	\$ 799,409	FY2015: 01/01/2015-09/30/2015; 9 Months of 1st Year of 3 Year Contract Term. FY2016: 10/01/2015 - 12/31/2015; 1st Year of 3 Year Contract Term Completed. 01/01/2016 - 09/30/2016; 9 Months of 2nd Year of 3 Year Contract Term. FY2017: 10/01/2016 - 12/31/2016; 2nd Year of 3 Year Contract Term Completed. 01/01/2017 - 09/30/2017; 9 Months of 3rd Year of 3 Year Contract Term. FY2018: 10/01/2017 - 12/31/2017; 3rd Year of 3 Year Base Contract Completed. 01/01/2018 - 09/30/2018; 9 Months of 1st Year of 2 Year Option to Renew. FY2019: 10/01/2018 - 12/31/2018; Last 3 months of 1st year of 2nd Year Option to renew completed 01/01/2019 - 09/30/2019; 9 Months of 2nd Year of 2 Year Option to Renew. FY2020: Contract Year 5 starts on October 30, 2019; FY2021: - 6 of 25 Contract year 6 starts on 10/30/2020	3 Year Base Contract + 2 - One Year Options to Renew
Fuel Handling:							
A.8	Storage Tank Lease Fees (TTGI-SA-2018-01)	TriStar Terminals Guam	\$ 1,356,000	\$ 1,176,000	\$ 180,000	FY2014: 10/01/2013 - 08/31/2014; 1st Year of 5 Year Base Contract Completed. 09/01/2014 - 09/30/2014; 1 Month of 2nd Year of 5 Year Base Contract. FY2015: 10/01/2014 - 08/31/2015; 2nd Year of 5 Year Base Contract Completed. 09/01/2015 - 09/30/2015; 1 Month of 3rd Year of 5 Year Base Contract. FY2016: 10/01/2015 - 08/31/2016; 3rd Year of 5 Year Base Contract Completed. 09/01/2016 - 09/30/2016; 1 Month of 4th Year of 5 Year Base Contract. FY2017: 10/01/2016 - 08/31/2017 4th Year of 5 Year Base Contract Completed. 09/01/2017 - 09/30/2017; 1 Month of 5th Year of 5 Year Base Contract. FY2018: 10/01/17 - 08/31/2018; 5 Year Contract Completed. Amd. 1 - Extend Expiration Date to 09/30/2018, Ref. Contract No.: TTGI-SA-2018-01. FY2019: 10/01/2018 - 09/30/2019; 4 Year Extension (01/01/2019 - 12/31/2022), Ref.: TTGI-SA-2018-01	5 Year Agreement.
A.9	Storage Tank Lease Fees	TriStar Terminals Guam	\$ 1,865,641	\$ 1,784,525	\$ 81,116	FY2018: 10/01/2017 - 08/31/2018; 5 Year Storage Agreement Completed.. 9/1/18 - 9/30/18 - 1st month of 1st year of 4 year contract extension. FY2019 - 10/01/2018 - 08/31/2019; 1st Year of 4 Year Contract Extension completed. 09/30/2019 - 09/30/2019; 1st Month of 2nd Year of 4 Year Contract Extension. FY2020 - 10/01/2019 - 08/31/2020; 2nd Year of 4 Year Contract Extension completed. 09/01/2020 - 09/30/2020; 1st Month of 3rd Year of 4 Year Contract Extension. FY2021 - 10/01/2020 - 08/31/2021; 3rd Year of 4 Year Contract Extension completed. 09/01/2021 - 09/30/2021; 1st Month of 4th Year of 4 Year Contract Extension (CCU Resolution 2017-43; PUC GPA Docket 18-10)	5 Year Agreement with option to renew 4 one (1) year periods

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A.10	F-1 Dock Facility	TriStar Terminals Guam	\$ 1,432,668	\$ 1,200,012	\$ 252,656	FY 2014 - 09/01/2013 - 08/31/2014; 1st Year of 5 Year Lease Contract Completed; 09/01/2014 - 09/30/2014; 1 Month of 2nd Year of 5 Year lease contract. FY2015: 10/01/2014 - 08/31/2015 - 2nd Year of 5 Year Lease Contract completed. 09/01/2015 - 09/30/2015; 1 Month of 3rd Year of 5 Year lease contract. FY2016: 10/01/2015 - 08/31/2016; 3rd Year of 5 Year Lease Contract completed. 09/01/2016 - 09/30/2016; 1 Month of 4 Year of 5 Year Lease contract. FY2017: 10/01/2016 - 08/31/2017; 4th Year of 5 Year Lease Contract Completed. 09/01/2017 - 09/30/2017; 1 Month of 5 Year Lease Contract Completed. FY2018: 10/01/2017 - 08/31/2018; 5th Year of 5 Year Lease Contract completed. 09/01/2018 - 09/30/2018; 1 Month of 1st Year of 4-1 Year lease contract extension; FY2019: 10/01/2018 - 08/30/2019; 1st Year of 4-1 Year Lease Contract Extension Completed. 09/01/2019 - 09/30/2019; 1 Month of 2nd Year of 4-1 Year Lease Contract Extension. FY2020: 10/01/2019 - 08/30/2020; 2nd Year of 4-1 Year Lease Contract Extension Completed. 09/01/2020 - 09/30/2020; 1 Month of 3rd Year of 4-1 Year Lease Contract Extension. FY2021: 10/1/20 to 8/30/21 - 3rd year of 4-1 year lease contract extension completed. 09/01/21 to 09/30/21 1 month of 4th year of 4-1 year lease contract extension	5 Year Lease Contract.
A.11	Pipeline Fees	TriStar Terminals Guam	\$ 546,383	\$ 546,383	\$ 0.10	10/01/2013-08/31/2014; 11 Months of 1st Year of 5 Year Lease Contract 09/01/2014-09/30/2014; 1st Year of 5 Year Contract COMPLETED. 10/01/2014-08/31/2015; 11 Months of 2nd Year of 5 Year Lease Contract. 09/01/2015-09/30/2015; 2nd Year of 5 Year Contract COMPLETED. 10/01/2015 - 08/31/2016; 11 Months of 3rd Year of 5 Year Lease Contract. 09/01/2016-09/30/2016; 3rd Year of 5 Year Lease Contract COMPLETED. 10/01/2016-08/31/2017; 11 Months of 4th Year of 5 Year Lease Contract. 09/01/2017-09/30/2017; 1 Month 5th Year of 5 Year Lease Contract. FY2018: 2017-08/31/2018 5th Year of 5 Year lease contract COMPLETED. AMENDMENT I extend Expiration date from 08/31/2018 to now read 09/30/2018. FY2019 - 10/01/2018 - 08/31/2019; 1st Year of 4 Year Lease Contract Completed. 09/01/2019 - 09/30/2019; 1 Month of 2nd Year of 4 Year Lease Extension Contract. FY2020: 10/01/2019 - 08/31/2020; 2nd Year of 4 Year Lease Extension Contract Completed. 09/01/2020 - 09/30/2020; 1 Month of 3rd Year of 4 Year Lease Extension Contract. FY2021: 10/1/20 to 8/31/21 3rd year of 4 year lease extension contract completed. 09/01/21 to 09/30/21 1 month of 4th year of 4 year lease extension contract FY2018: 10/01/2017 - 09/30/2018; 1 Year Base Contract Completed. FY2019: 10/01/2018 - 09/30/2019; 2nd Year of 2 Year Base Contract Completed. FY2020: 10/01/2019 - 09/30/2020; 1st Year of Three (3) Additional One-Year (1 year) Term. FY2021: 10/01/20 to 09/30/21 2nd year of 3 additional one year terms	5 Year Lease Contract
A.12	Fuel Farm Management	IP&E Holdings	\$ 1,370,570	\$ 799,091	\$ 571,479	FY2018: 10/01/2017 - 09/30/2018; 1 Year Base Contract Completed. FY2019: 10/01/2018 - 09/30/2019; 2nd Year of 2 Year Base Contract Completed. FY2020: 10/01/2019 - 09/30/2020; 1st Year of Three (3) Additional One-Year (1 year) Term. FY2021: 10/01/20 to 09/30/21 2nd year of 3 additional one year terms	2 Year Base Contract + 3 - One Year Options to Renew.

GUAM POWER AUTHORITY
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11/22/2021

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A.13	DEF Charges (\$5.80/MWH and 8,098 MWH minimum energy offtake under the Aggreko's Contract Extension)	Aggreko / Yigo Diesel	\$ 1,003,319	\$ 504,269	\$ 499,050	FY2016: 01/09/2016 - 09/30/2016; 9 Months of 1 Year Base Contract. 10/01/2016 - 01/08/2017; 1 Year Base Contract Completed. FY2017: 01/09/2017 - 09/30/2017; 9 Months of 1st Year of 4 Year Option to Renew. FY2018: 10/01/2017 - 01/08/2018, 1st Year of 4 Year Option to Renew Completed. 01/09/2018 - 09/30/2018; 9 Months of 2nd Year of 4 Year Option to Renew. FY2019 - 10/01/2018 - 01/08/2019; 2nd Year of 4 Year Option to Renew Completed. 01/09/2019 - 09/30/2019; 9 Months of 3rd Year of 4 Year Option to Renew. FY2020: 10/01/2019 - 01/08/2020; 3rd Year of 4 Year Option to Renew Completed. 01/09/2020 - 09/30/2020; 9 Months of 4th Year of 4 Year Option to Renew. FY 2021: 10/01/2020 - 01/08/2021; 4th year option to renew completed. CONTRACT COMPLETED.	4 Year (Extended Operational Service Period)
B	IPP						
B.1	IPP - Energy Conversion	MEC	\$ 10,550,599	\$ 9,365,143	\$ 1,185,456	FY2015: 10/01/2018 - 01/09/2019; 4 Months of remaining periods of original Energy Conversion Agreement with MEC. Amd - 1, 01/30/2019 - 09/30/2019; 8 Months of 1st Year of 5 Year Contract Extension. Ref: PUC-GPA Docket No. 18-13, CCU Resolution No.: 2018-07, Amendment No.: 4 to Energy Conversion Agreement and CCU Resolution No.: 2021-01.	5 Year Contract Extension.
B.2	IPP - Recapitalization	MEC	\$ 3,764,013	\$ 3,697,939	\$ 66,074	FY2015: 10/01/2018 - 01/09/2019; 4 Months of remaining periods of original Energy Conversion Agreement with MEC. Amd - 1, 01/30/2019 - 09/30/2019; 8 Months of 1st Year of 5 Year Contract Extension. Ref: PUC-GPA Docket No. 18-13, CCU Resolution No.: 2018-07, Amendment No.: 4 to Energy Conversion Agreement and CCU Resolution No.: 2021-01.	5 Year Contract Extension.
B.3	Engine Cylinder Oil	MEC	\$ 2,640,957	\$ 1,789,002	\$ 851,955	FY2015: 10/01/2018 - 01/09/2019; 4 Months of remaining periods of original Energy Conversion Agreement with MEC. Amd - 1, 01/30/2019 - 09/30/2019; 8 Months of 1st Year of 5 Year Contract Extension. Ref: PUC-GPA Docket No. 18-13, CCU Resolution No.: 2018-07, Amendment No.: 4 to Energy Conversion Agreement and CCU Resolution No.: 2021-01.	5 Year Contract Extension.
B.4	IPP - Principal, Interest, Energy Conversion	Aggreko	\$ 3,619,258	\$ 3,618,716	\$ 542	FY2016: 01/09/2016 - 09/30/2016; 9 Months of 1 Year Base Contract. 10/01/2016 - 01/08/2017, 1 Year Base Contract Completed. FY2017: 01/09/2017 - 09/30/2017; 9 Months of 1st Year of 4 Year Option to Renew. FY2018: 10/01/2017 - 01/08/2018, 1st Year of 4 Year Option to Renew Completed. 01/09/2018 - 09/30/2018; 9 Months of 2nd Year of 4 Year Option to Renew. FY2019 - 10/01/2018 - 01/08/2019; 2nd Year of 4 Year Option to Renew Completed. 01/09/2019 - 09/30/2019; 9 Months of 3rd Year of 4 Year Option to Renew. FY2020: 10/01/2019 - 01/08/2020; 3rd Year of 4 Year Option to Renew Completed. 01/09/2020 - 09/30/2020; 9 Months of 4th Year of 4 Year Option to Renew. FY 2021: 10/01/2020 - 01/08/2021; 4th year option to renew completed. CONTRACT COMPLETED.	4 Year (Extended Operational Service Period)
C	FIXED MANAGEMENT FEES:						
C.1	PMC - Cabres 1 & 2 (Fixed Management Fees)	Termes	\$ 1,915,037	\$ 1,915,037	\$ -	FY2021: 10/01/20 to 09/30/21 - 1st year of three year contract	Three year period commencing on 10/01/20 and terminating on 09/30/23

GUAM POWER AUTHORITY
FY2021 PUC CONTRACTS VARIANCE REPORT (FUEL, O&M, & CIP)
EXCEEDS \$1.5M including multi-year
BUDGET VS ACTUAL

Revenue Funded

EXHIBIT A
11/22/2021

Prepared By: Budget Staff

	CONTRACTS CATEGORY	VENDOR	FY2021 ADJUSTED BUDGET	FY2021 UNAUDITED ACTUALS as of 09/30/21	BUDGET BALANCE	CONTRACT YR	TERMS
C.2	PMC - CT	Times	\$ 744,736	\$ 744,736	\$ 0	FY 2016: 03/01/2016 - 09/30/2016; 7 months of 1st year of 5 year base contract. FY 2017: 10/01/2016 - 02/28/2017; 1st year of 5 year base contract completed. 03/01/2017 - 09/30/2017; 7 months of 2nd year of 5 year base contract. FY 2018: 10/01/2017 - 02/28/2018; 2nd year of 5 year base contract completed. 03/01/2018 - 09/30/2018; 7 months of 3rd year of 5 year base contract. FY 2019 - 10/01/2018 - 02/28/2019; 3rd year of 5 year base contract completed. 03/01/2019 - 09/30/2019; 7 months of 4th year of 5 year base contract. FY 2020: 10/1/2019 to 02/28/2020 4th year of 5 year base contract completed; 03/01/2020 to 09/30/2020 - 7 months of 5th year of 5 year base contract. FY2021: 10/1/2020 to 02/28/2021 5th year of 5 year base contract completed, 03/01/2021 to 09/30/2021 - 7 months of 1st year of 3 year term option to renew	5 year base contract + option for 5 additional years
D	PMC O&M EXPENSE:						
D.1	PMC - Cabras 1 & 2 (Routine Operation & Maintenance Expenses)	Times	\$ 1,350,000	\$ 1,349,962	\$ 18	FY 2021: 10/01/20 to 09/30/21. 1st year of three year contract	Three year period commencing on 10/01/20 and terminating on 09/30/23
D.2	PMC - CT #1, #2, Machecho CT, Yigo CT	Times	\$ 600,000	\$ 581,556	\$ 18,445	FY 2016: 03/01/2016 - 09/30/2016; 7 months of 1st year of 5 year base contract. FY 2017: 10/01/2016 - 02/28/2017; 1st Year of 5 Year Base Contract Completed. 03/01/2017 - 09/30/2017; 7 months of 2nd Year of 5 Year Base Contract. FY 2018: 10/01/2017 - 02/28/2018; 2nd Year of 5 Year Base Contract Completed. 03/01/2018 - 09/30/2018; 7 Months of 3rd Year of 5 Year Base Contract. FY 2019 - 10/01/2018 - 02/28/2019; 3rd Year of 5 Year Base Contract Completed. 03/01/2019 - 09/30/2019; 7 months of 4th Year of 5 Year Base Contract. FY 2020: 10/1/2019 to 02/28/20 4th year of 5 year base contract completed. 03/01/2020 to 09/30/2020 - 7 months of 5th year of 5 year base contract. FY2021: 10/1/2020 to 02/28/21 5th year of 5 year base contract completed. 03/01/21 to 09/30/21 - 7 months of 1st year of 3 year term Option to renew	5 Year Base Contract w/ Option to Extend for One (1) Additional Three-Year Terms and One (1) Additional Two-Year Term.
E	INSURANCE PREMIUM						
E.1	Property - Boller, Machinery, Terrorism	AM Insurance	\$ 5,537,036	\$ 5,293,932	\$ 243,104	FY 2019: OP NO. 25845 - 11/01/2018 - 09/30/2019; 11 Months of 1st Year of 3 Year period. FY2020: PO# 27340: 10/01/2019 - 10/31/2019; 1st Year of 3 Year Period Completed. 11/01/2019 - 09/30/2020; 11 Months of 2nd Year of 3 Year period. FY2021: 10/1/2020 to 10/31/2020 2nd year of 3 year period completed. 11/01/2020 to 09/30/21 11 months of 3rd year of 3 year period	3 year base contract + 2 additional years.