BEFORE THE GUAM PUBLIC UTILITIES COMMISSION



IN THE MATTER OF:	GWA Docket 24-05
CWA DETITION FOR ADDROVAL OF	
GWA PETITION FOR APPROVAL OF	
GWA'S SECOND FIVE-YEAR	ORDER RE: ANNUAL TRUE-UP FOR
FINANCIAL PLAN (BASE RATE	FY2026 RATES
INCREASES); ANNUAL TRUE-UP	
SUBMISSION, PROJECTION, AND	
REQUEST FOR FISCAL YEAR 2026	
RATES	,

INTRODUCTION

This matter is a True-Up proceeding for the establishment of GWA's FY2026 rates. The matter comes before the Guam Public Utilities Commission ["PUC"] upon GWA's filing of an advanced FY2026 True-Up Petition on April 25, 2025, and the JOINT STIPULATION between GWA and PUC Consultant Georgetown Consulting Group, Inc. ["GCG"], dated August 30th, 2025. The Joint Stipulation outlines a proposed settlement concerning the True-Up of FY2026 rate revenue recovery approved by the PUC in its Rate Decision Order dated September 24, 2024. Effective October 1, 2025, for FY2026, PUC had authorized GWA "to implement an Across-the-board 10.75% increase in water and wastewater rates." However, the PUC indicated that the authorized rate increase for FY2026 was "subject to change in the annual true-up proceedings", and ordered that a true-up proceeding would be conducted for the projected FY2026 rate increase.

ADOPTION OF THE JOINT STIPULATION AND ALJ REPORT

A Copy of JOINT STIPULATION is attached hereto as Exhibit "I".

² ld.; the actual GWA increase in the Rate Application Model was 10.75% on the non-lifeline rates.

³ ld.

The PUC adopts in full all the recommendations and conclusions in the JOINT STIPULATION and the ALJ Report. Such recommendations and conclusions are adopted herein by reference and constitute the determinations of the PUC.

ORDERING PROVISIONS

After careful review and consideration of the record herein, the GWA FY2026 True-Up Petition dated April 25, 2025, the JOINT STIPULATION dated August 30, 2025, the ALJ Report, the updated RAM submitted herein, and other submittals and documents filed herein, for good cause shown, on motion duly made, seconded, and carried by the undersigned Commissioners, the Guam Public Utilities Commission hereby **ORDERS** the following:

- 1. All rulings and orders of the ALJ in this proceeding are confirmed and ratified.
- The conclusions and recommendations of the Parties in the JOINT STIPULATION, the ALJ Report, and the Final RAM FY2026 True-Up, and the adjustments and schedules set forth therein, are APPROVED and ADOPTED.
- The adjustments and affirmations of GWA's FY2026 Annual True-Up filing, as summarized in Schedule A-3, attached hereto, Historical and Forecasted Operating Results with Stipulated Adjustments, are fully approved and adopted.
- 4. All adjustments to projected revenues and projected operating expenses, as set forth in the JOINT STIPULATION and the table included therein, are approved and adopted.
- 5. As a result of the stipulated adjustments to revenues and expenses agreed to by the Parties, the targeted FY2026 revenue recovery level is reduced by \$4.40 million from \$154.88 million to \$150.48 million for purposes of this FY2026 True-Up Order. The revenue recovery level will be achieved by an 8.2% rate adjustment to all non-lifeline rate components and a legislative surcharge of 3.55%.
- 6. Effective October 1, 2025, GWA is authorized to implement an 8.2% rate increase to all non-lifeline rate components and a legislative surcharge of 3.55%.
- 7. All future GWA True-Up petitions will provide a table laying out all the values in the Commission's prior order for the fiscal year being trued-up compared with values used in the petition and a narrative provided by GWA for the adjustments.

- 8. The ALJ is ordered to conduct a proceeding subsequent to the Commission's issuance of its Order in this proceeding to obtain input from all Parties as to the process and boundaries of what is permissible as adjustments in a true-up proceeding. The ALJ's recommendations, as accepted or modified by the Commission, shall be made in a timely fashion to guide GWA's filing in the subsequent true-up proceeding for FY2027 rates.
- 9. The customer water and wastewater rates set forth in the final RAM and in the exhibits to the ALJ Report are hereby adopted and approved. The rates proposed by the Parties in the JOINT STIPULATION and the final RAM are just and reasonable pursuant to 12 GCA §§ 12116 and 12118.
- 10. The proposed Accounting Order, to Permit GWA to Record Selected Legal Expenses as Regulatory Assets for Recovery in FY2027-FY2029, is approved.
- 11. Based upon the recommendation of the Parties in the JOINT STIPULATION, the stated recovery level of \$150.48 million for FY2026 shall be used in any subsequent rate design phase for the FY2026 True-Up.
- 12. GWA is ordered to pay the Commission's regulatory fees and expenses, including, without limitation, consulting and counsel fees and the fees and expenses of conducting the hearing proceedings. Assessment of PUC's regulatory fees and expenses are authorized pursuant to 12 GCA §§12103(b) and 12125(b), and Rule 40 of the Rules of Practice and Procedure before the Public Utilities Commission.

[SIGNATURES TO FOLLOW ON NEXT PAGE]

Dated this 25th day of September, 2025.

Jeffrey C. Johnson

Chairman

Joseph M. McDonald Commissioner

Peter Montinola Commissioner

Røwena E. Perez-Camacho Commissioner

Michael A. Pangelinan

Commissioner

Doris Flores Brooks

Commissioner

True-Up Schedule A-3Historical and Forecasted Operating Results under Stipulated Changes to Rate Filing

	Historical Year		Current Year		Forecast Year	
		FY 2024		FY 2025		FY 2026
Non-Lifeline Rate Increase		16 70%		11 50%		8.20%
Lifeline Rate Increase		16 70%		11 50%		0.00%
Legislative Surcharge		3.80%	ł	3 50%		3.55%
		3.0070		3 3078		3,0376
CASH SOURCES						
Water Rate Revenues	\$	80,933,624	\$	91,958,431	S	97 864,411
Wastewater Rate Revenues		45,314.878		48,209,243		52,614,063
Other Revenues		591,327		515,000		515,000
Rate Revenue Adjustment		1,547,307	ł	(1,906,280)		(750,000
Bad Debt Adjustment		(229,334)		(947,847)		(1,013,704
Total Operating Revenues	\$	128,157,801	\$	137,828,546	\$	149,229,771
Interest / Investment Income		3,000,398		2,089,615		1,879 457
Rate Stabilization Transfers Out (In)				(9,500,000)	l	2,200,000
TOTAL SOURCES	\$	131,158,199	\$	130,418,162	\$	153,309,228
CASH USES						
Power Purchases		21,892,448		21,994,230		17,601,227
Water Purchases		8,662,002	1	9.059.465		6.957.710
Salaries & Benefits ²		29,243.503		33,366,815		37.356.545
Admin & General ³		9,313,498		10.375 244		13,210,419
Contractual Expense		5,237,504		6,885 371		9.488.428
Retiree Expense		8,661,999				
O&M Subtotal	\$	83,010,953	\$	4,476 615 86,157,740	s	4,623,703 89,238,032
Fees, Short-Term Financing Program				270,853		
Interest, Short-Term Financing Program				67,373		384,004 1,156,654
Debt Service		38,515,885		37,921,715		51,791,279
Internally Funded Capital (IFCIP)		2,342,943		17,000,000	ľ	
TOTAL USES	\$	123,869,781	\$	141,417,680	\$	15,000,000 157,569,969
Net Annual Cash Flow	\$	7,288,419	s	(10,999,519)	s	(4,260,741)
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DEBT SERVICE COVERAGE						
Net Revenues	\$	48,147,246	\$	44.260,422	\$	64,071,196
Adjustment, Regulatory Asset				1 500,000		1,500,000
Adjustment, Capitalized Labor		3,321,043		4 337,686		4.856,351
Adjustment, Other	5	6,593,175		701,500		708,515
Revenues Available for Debt Service Total Debt Service	Þ	58,061,464 38,515,885	5	50,799,608	\$	71,136,062
Debt Service Coverage		1.507		37,921,715 1.340		51,791,279 1. 37 4
		1.007		1.340		1.374
OTHER INFORMATION						
SDC Revenues		1,698,842		1,165,000		1,165,000
Depreciation		30,172,311		29,424,588		29,996,235
Net Operating Income	\$	19,994,422	\$	27,748,904	\$	36,016,855
Non-Operating Revenues (Expenses)		9,965.399		13,267,170		13,553,831
Interest Expense		(26,805,659)		(27,476,715)		(40 826 279)
Capital Contributions		2,999,184		34,488,000		30,000,000
Change In Net Position	\$	6,153,346	\$	48,027,359	\$	38,744,407

^{1 -} Includes leachate and Navy revenues, excludes system development charge revenues

^{2 -} Capitalized labor, which does not represent a cash impact, is not included in this calculation of annual net cash flow

^{3 -} Excludes bad debt expense since this line item is included as an offset to rate revenues (per audited financials)

^{4 -} Includes retiree COLA and end-of-year pension and OPEB adjustments