



1 **MARIANNE WOLOSCHUK**
2 Legal Counsel
3 Guam Power Authority
4 Gloria B. Nelson Public Building
5 688 Route 15
6 Mangilao, Guam 96913
7 Telephone: (671) 648-3203
8 Fax No. (671) 648-3290
9 Email: mwoloschuk@gpagwa.com

10 *Attorney for Guam Power Authority*

11 **BEFORE THE GUAM PUBLIC UTILITIES COMMISSION**

12 **IN THE MATTER OF:**

GPA DOCKET NO. 24-26

13 **GUAM POWER AUTHORITY'S**
14 **APPLICATION TO APPROVE THE**
15 **FY2025 CIP CEILING CAP**

SUPPLEMENT TO PETITION TO
APPROVE GPA'S REVENUE-FUNDED
CAPITAL IMPROVEMENT PROJECT
CEILING CAP FOR FY2025

16
17
18 The Guam Power Authority hereby supplements its Petition, filed September 13, 2024,
19 requesting the Public Utilities Commission of Guam (PUC) to review and approve GPA's FY2025
20 revenue-funded Capital Improvement Project (CIP) ceiling cap, which consists of General Plant
21 (\$21,860,498), Engineering (\$13,100,000), and Line Extensions (\$4,200,000) for a total internal
22 FY2025 CIP ceiling cap of \$39,160,498. Exhibit 1 to the original petition inadvertently omitted
23 several pages; the complete exhibit is attached hereto as Exhibit 1 (Supp.).
24
25

26 Respectfully submitted this 25th day of October, 2024.

27 *Attorney for Guam Power Authority*

28
29 *M. Woloschuk*
30 By: _____
31 Marianne Woloschuk
32 GPA Legal Counsel



**GUAM POWER AUTHORITY ATURIDAT
ILEKTRESEDAT GUAHAN**
P.O. Box 2977 HAGATNA, GUAM USA 96932 - 2977

September 12, 2024

Mr. Frederick Horecky, Esq.
Administrative Law Judge
Guam Public Utilities Commission
Suite 207 GCIC Building
414 West Soledad Avenue Hagatna,
Guam 96910

**SUBJECT: GPA DOCKET NO.: 23-22 - CONTRACT REVIEW PROTOCOL
FY2025 CAPITAL IMPROVEMENT PROJECT CEILING CAP**

Dear Mr. Horecky:

In accordance with GPA Docket 23-22, the Guam Power Authority is requesting the Guam Public Utilities Commission's approval for FY2025 internally funded Capital Improvement Project Ceiling Cap of \$34,960,498, respectively, without line extension projects.

Attachment A provides General Plant CIP projects of \$100K and above. Attachment A.1 provides Approved Engineering Projects.

Capital Improvement Projects (CIP) - REVENUE FUNDED	FY2025 APPROVED
General Plant (Attachment A)	\$21,860,498
Engineering Projects (Attachment A.1)	\$13,100,000
SUB-TOTAL	\$34,960,498
Line Extensions	\$4,200,000
TOTAL CAPITAL IMPROVEMENT PROJECTS	\$39,160,498

On Wednesday, September 27, 2023, the Consolidated Commission on Utilities (CCU) Board of Directors approved Fiscal Year 2025 Guam Power Authority Budget as referenced on Resolution #2023-32 (See Attachment B).

Please do not hesitate to call Mr. John E. Kim, Chief Financial Officer, at 648-3120 should you have any further questions or concerns regarding the aforementioned filing.

Sincerely,


JK JOHN M. BENAVENTE, P.E.
General Manager

cc: Mr. John E. Kim, Chief Financial Officer
Ms. Pamela R. Aguigui, Chief Budget Officer
Ms. Marianne Woloschuk, Legal Counsel

Exhibit 1 (Supp.)

GUAM POWER AUTHORITY
FY2025 CAPITAL IMPROVEMENT PROJECTS (CIP) - Revenue Funded
GENERAL PLANT - \$100K & Over

9/12/24

ATTACHMENT A

	CIP DESCRIPTION	FY24 Carry over	FY2025 Approved BUDGET
Cabras 1 & 2	Carry Over: T-1 Transformer Radiator Fins (new)	\$ 414,474	\$ 415,000
Cabras 1 & 2	Components and part preparation for outage unit 1&2 boiler&turbine system and their auxiliaries, including oil injection spray plates, oil guns, air register parts, APH rotating components, CWP,CP,EHC pump,Fuel oil pump,etc.		\$ 200,000
Cabras 1 & 2	Carry Over: Replacement of Unit 2 safety valve after verification by Basin Valve Inc. during boiler outage site pressure setting adjustment and testing inspection, repairs, and replacement if required	\$ 150,000	\$ 150,000
Cabras 1 & 2	Unit 2 Boiler Casing and Refractory Renewal during overhaul, including soot waste disposal		\$ 120,000
Diesel	Replace Cooling Towers for Caterpillar units Tenjo-Vista Power plant (Units #2 & #6)		\$ 250,000
Diesel	Caterpillar 3616 engine inter and after coolers		\$ 100,000
Diesel	Turbo Charger (Tenjo Diesel Caterpillar Units, 4ea)		\$ 300,000
Diesel	Turbo Charger (Talofofo Diesel Caterpillar Units, 2 ea)		\$ 200,000
Diesel	Replace Plant Air Compressors MDI, Talofofo, Tenjo Vista		\$ 150,000
Diesel	Exhaust Manifold for Tenjo Unit 1		\$ 100,000
Diesel	Upgrade ventilation fans at Tenjo vista Power Plant		\$ 100,000
Engineering	Distribution Automation		\$ 250,000
Facilities	Hagatna Power Plant Building Renovation to include Fencing Upgrades		\$ 100,000
Gas CT	Request Combustion Inspection and hot parts renew for DCT 1 unit.		\$ 850,000
Gas CT	Request Combustion Inspection and hot parts renew for DCT 2 unit.		\$ 850,000
Gas CT	MCT, To upgrade MCT Turbine Fuel Treatment Motor Control Center #3 and Water Treatment Motor Control Center#2		\$ 150,000
Gas CT	Yigo Horizontal oil Tank T-120 replacement		\$ 150,000
Information Tech	GPWA Physical Securiry Services (Revenue-funded Portion) - Additional Cost		\$ 100,000
Information Tech	Carry Over: Carry Over: Storage services to Primary flashstack Data Center Cluster	\$ 512,000	\$ 512,000
Piti 7	Carry Over Parts: Piti Major OH including Turbine Parts	\$ 688,148	\$ 3,500,000
PSCC	Siemen Storage Expansion Project (1 units)		\$ 50,000
PSCC	Carry Over : SCADA Fiber Switch	\$ 99,725	\$ 150,000
PSCC	Substation Controller I/O Modules		\$ 80,000
PSCC	Carry Over: SCADA Storage Redundant Storage	\$ 146,890	\$ 150,000
Safety	Substation Hardening Phase II		\$ 550,000
Substation	Carry Over: Outdoor Vacuum Circuit Breaker	\$ 165,746	\$ 165,746
SPORD	Tier 2 Expansion Project/Equipment		\$ 105,000
T & D Overhead	Upgrade Monotubes		\$ 300,000
T & D Overhead	Upgrade Tower 22		\$ 100,000
T & D Underground	Carry Over: Emergency Underground Reconstruction - Civil Work, Cable Replacement	\$ 125,242	\$ 500,000
Transportation	SUV		\$ 200,000
Transportation	4x4 Utility Truck (Medium Heavy Duty 4-Wheel Drive)		\$ 300,000
Transportation	Bucket Trucks - Various (5 units)		\$ 1,000,000
Transportation	Carry over: Commerical Utility Van	\$ 179,865	\$ 179,865

GUAM POWER AUTHORITY
FY2025 CAPITAL IMPROVEMENT PROJECTS (CIP) - Revenue Funded
GENERAL PLANT - \$100K & Over

9/12/24

ATTACHMENT A

	CIP DESCRIPTION	FY24 Carry over	FY2025 Approved BUDGET
Transportation	Trimming Equipment (T&D Equipment Operators)		\$ 520,135
Transportation	CARRYOVER: EV Bucket Trucks (2 units)	\$ 724,998	\$ 724,998
Transportation	CARRYOVER: EV Bucket Truck Cost Share	\$ 250,000	\$ 250,000
Transportation	65ft Bucket Trucks		\$ 400,000
Transportation	Tractor Trucks		\$ 175,000
Warehouse	Renovation of Dededo supply warehouse and receiving section		\$ 450,000
Water Systems	Portable generators on trailers to support existing stationary generators island wide on deep well/booster & sewer stations		\$ 800,000
Water Systems	Carry Over: Stationary Generator Replacements*	\$ 750,529	\$ 3,750,000

Note: FY24 carryovers embedded into FY25 budget

Total General Plant Budgets \$100k and Over	\$ 4,207,617	\$ 19,447,744
Total General Plant Budgets below \$100k		\$ 2,412,754
Grand Total FY25 General Plant Budget		\$ 21,860,498

GUAM POWER AUTHORITY

9/12/24

FY2025 CAPITAL IMPROVEMENT PROJECTS (CIP) - Revenue Funded

ENGINEERING PROJECTS

ATTACHMENT A.1

CIP DESCRIPTION	FY24 Carry over	FY2025 Approved R1 BUDGET
Engineering Projects		
Storage Tank 1934 Refurbishment - Additional Cost	\$ 475,947	\$ 2,131,900
Storage Tank 1935 Refurbishment - Additional Cost	\$ 368,100	\$ 568,100
EPCM Contract - Stanley Consultants	\$ 545,617	\$ 1,200,000
Typhoon Mangkhut Permanent Repairs (75% FEMA Funded)	\$ 500,000	\$ 500,000
T7 Transformer Replacement		\$ 1,029,748
Protection Relays, ICON	\$ 252,188	\$ 300,000
P-111 and P-047 Metal Cross Arm Refurbishment		\$ 350,000
T-501 Transformer Upgrade		\$ 700,000
115kV Cabras to Agana - monotube upgrade		\$ 50,000
EV Charging Station		\$ 200,000
Concrete Fencing - Harmon Substation- design		\$ 100,000
SCADA Ready Regulators		\$ 100,000
Automated Omni Rupter Switch		\$ 50,000
SCADA Ready Switched Cap Banks		\$ 100,000
New Northern Substation near Potts Junction DESIGN		\$ 250,000
Smargrid Controller Conversion and T&D Line Maintenance Support/Distribution Improvement		\$ 100,000
Substation and Transmission Improvements		\$ 100,000
LNG Phase I prev-development study	\$ 270,252	\$ 270,252
* T&D Master Plan (Transportation and T&D bldg)	\$ -	\$ 5,000,000
TOTAL ENGINEERING PROJECTS	\$ 2,412,104	\$ 13,100,000

Note: FY24 carryovers embedded into FY25 budget

* Pending PUC approval in September 2024



CONSOLIDATED COMMISSION ON UTILITIES
Guam Power Authority | Guam Waterworks Authority
P.O. Box 2977 Hagatna, Guam 96932 | (671)649 3002 | guamccu.org

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GPA RESOLUTION 2023-32

**RELATIVE TO THE ADOPTION OF A BUDGET FOR THE
GUAM POWER AUTHORITY FOR FISCAL YEAR 2024 AND 2025**

WHEREAS, the Guam Power Authority (GPA) is a Public Corporation of the Government of Guam; and

WHEREAS, Section 8117 of Chapter 8 of Title 12 of Guam Code Annotated authorizes the Consolidated Commission on Utilities (CCU) to adopt an annual budget for the Authority; and

WHEREAS, Section 6.11 of the GPA Bond Indenture Agreement requires the Authority to provide a copy of an approved budget to the Bond Trustee prior to the beginning of each fiscal year; and

WHEREAS, the General Manager of the Guam Power Authority has reviewed and proposes the budget for Fiscal Year 2024 and 2025 totaling \$555,607,000 and \$576,098,000, respectively; and

WHEREAS, the General Manager has reviewed and proposes a Revenue Funded Capital Improvement Project (CIP) budget totaling \$36,931,099 and \$39,160,498; and

WHEREAS, the General Manager has reviewed the budget to ensure that all budget expenditures are consistent with the strategic goals of the Authority; and

NOW, THEREFORE BE IT RESOLVED BY THE CONSOLIDATED COMMISSION ON UTILITIES AS THE GOVERNING BODY OF THE GUAM POWER AUTHORITY, AS FOLLOWS:

- 1. The Fiscal Year 2024 and 2025 proposed budget of \$555,607,000 and \$576,098,000, respectively, of operating revenues, and operating expenses in addition to other cash flow

- 33 requirements such as debt services, working capital and conforming to obligatory debt
 34 coverage ratio of 1.59 for FY2024 and 1.57 for FY2025 are hereby approved (Exhibit A).
 35 2. The authorized level of positions within the Authority shall be 490 FTEs for FY2024 and
 36 FY2025.
 37 3. The General Manager is authorized to implement annual structural pay adjustments to the next
 38 incremental percentile in Fiscal Years 2024 and 2025 based on the 2022 Market Data and
 39 updated pay scale, subject to availability of funds.
 40 4. GPA shall not transfer into the personnel account from other non-labor accounts.

41 **RESOLVED**, that the Chairman of the Commission certifies and the Board Secretary of this
 42 Resolution.

43
 44 **DULY and REGULARY ADOPTED AND APPROVED THIS this 27th DAY**
 45 **of SEPTEMBER 2023**

46 Certified by:



 JOSEPH T. DUENAS
 Chairman
 Consolidated Commission on Utilities

Attested by:



 PEDRO ROY MARTINEZ
 Secretary
 Consolidated Commission on Utilities

47
 48 I, Pedro Roy Martinez, Secretary for the Consolidated Commission on Utilities (CCU), as
 49 evidenced by my signature above do certify as follows:

50
 51 The foregoing is a full, true, and correct copy of the resolution duly adopted at a regular meeting
 52 of the members of Guam Consolidated Commission on Utilities, duly and legally held at the meeting
 53 place properly noticed and advertised at which meeting a quorum was present and the members who were
 54 present voted as follows:

55	Ayes:	<u>5</u>
56		
57	Nays:	<u>0</u>
58		
59	Absent:	<u>0</u>
60		
61	Abstain:	<u>0</u>
62		



**GPA Revenue Requirement
Fiscal Year 2025 (CCU Approval 9/27/23)**

Exhibit A

**Proforma Income Statement
(In '000)**

**FY2025
Approved**

1	REVENUES		
2	Existing Base Rate Revenues	\$	162,534
3	Fuel Revenues		406,877
4	Miscellaneous Revenues		6,687
5	Total Revenues		576,098
6	Bad Debt Expense		(1,295)
7	Net Operating Revenues		574,802
8			
9	Production Fuel		406,877
10			
11	MEC		14,631
12	IPP		14,631
13			
14	O&M EXPENSES		
15	Yigo Diesel Units (Aggreko)	\$	2,267
16	Operating Supplies		3,299
17	Utilities - Water & Communications		3,025
18			
19	<u>WORK FORCE</u>		
20	Salaries		39,708
21	Employee Benefits		14,197
22	Retiree & Health Care		5,947
23	Labor, Benefits & Retirees		59,853
24	Less Capitalized Labor		(6,973)
25	Personnel		52,880
26			
27	Apprentice labor		2,527
28	Workforce Interns		1,477
29	Workforce contracts		4,004
30	Total Work Force		56,884
31			
32	Fixed Management Fees (PMC)		3,644
33	Apprentice supplies & others		54
34	Security Guard/Armored Car Services		940
35	Software & Network Maintenance		1,978
36	Environmental protection		701
37	Other Contracts		8,952
38	Contractual		16,270
39			
40	Insurance		9,391

**GPA Revenue Requirement
Fiscal Year 2025 (CCU Approval 9/27/23)**

Exhibit A

<u>Proforma Income Statement</u>		
(In '000)		
		FY2025 Approved
41	Miscellaneous	3,102
42	Off Island Training	150
43	Training	113
44	Office Supplies	151
45	Other Administrative	107
46	Administrative & General	13,014
47		
48	Total O&M Expenses	94,758
49		
50	Depreciation	40,110
51	Accounting Adj	
52	Total Operating Expenses	\$ 556,376
53		
54	Earnings From Operations	18,426
55		
56	Other Revenues (Expenses):	
57	Investment Income	1,000
58	Interest expense (2012 Revenue Bond)	-
59	Interest expense (2014 Revenue Bond)	(3,148)
60	Interest expense (2017 Refunding Bond)	(6,987)
61	Interest expense (2022 Refunding Bond)	(11,160)
62	Other Expense/Income	-
63	Amortization of Issuance Costs	475
64		
65	Net Earnings(Loss) Before Capital Contribution	(1,393)
66	Capital Contributions	-
67		
68	Increase (Decrease) in Net Assets	\$ (1,393)
69		
70	<u>Debt Service Coverage Calculation</u>	
71	Earnings From Operations	\$ 18,426
72	Add Interest Income	1,000
73	Add: Depreciation	40,110
74	Balance Available for Debt Service	59,536
75	IPP Debt Service + Aggreko lease	-
76	Balance After IPP Debt Service	59,536
77	Debt Service	
78	Bond Interest Expense	21,294
79	Bond Principal	16,650
80	Total Debt Service	37,944

**GPA Revenue Requirement
Fiscal Year 2025 (CCU Approval 9/27/23)**

Exhibit A

**Proforma Income Statement
(In '000)**

	FY2025 Approved
81	
82 Debt Service Coverage (Bond Method)	1.57
83 Debt Service Coverage (S&P Method)	1.57
84	
85 <u>Cashflow Statement</u>	
86 Net Income	\$ (1,393)
87 Depreciation & amortization	39,635
88 (Unrecovered)/recovered fuel cost	-
89 CIP's-Internally Funded	(39,160)
90 Principal Payment (2012 Revenue Bond)	-
91 Principal Payment (2014 Revenue Bond)	(1,935)
92 Principal Payment (2017 Refunding Bond)	(4,460)
93 Principal Payment (2022 Refunding Bond)	(10,255)
94 Principal Payment (IPP)	-
95 MEC Recapitalization	(2,000)
96 Cash Carry Over-Surplus/(Deficit)	(19,569)
97 Beginning Balance	<u>43,538</u>
98 Ending Balance	<u><u>23,969</u></u>

**GPA Revenue Requirement
Fiscal Year 2025 (CCU Approval 9/27/23)**

Exhibit A

**Proforma Income Statement
(In '000)**

**FY2025
Approved**

	FY25
APPROVED FTE	490
ACTUALS FTE (at year-end)	

Number of Employees 490

WORK FORCE

Salaries & Wages

Regular Pay	\$ 36,958,385
Overtime Pay	\$ 2,500,000
Night Differential Pay	\$ 250,000
Sub-Total Employee Salaries	\$ 39,708,385

Employee Benefits

Medical/Dental/Life	\$ 3,574,654
Retirement Contribution	\$ 10,622,404
Sub-Total Employee Benefits	\$ 14,197,058

Retiree Benefits \$ 5,947,322

Total Labor & Benefits \$ 59,852,765

Less Capitalized Labor \$ (6,972,579)

Total Personnel \$ 52,880,186

Apprentice labor \$ 2,526,811

Workforce Interns \$ 1,477,188

Workforce contracts \$ 4,003,999

Total Work Force \$ 56,884,184

**GPA Revenue Requirement
Fiscal Year 2025 (CCU Approval 9/27/23)**

Exhibit A

**Proforma Income Statement
(In '000)**

**FY2025
Approved**

Contracts		
Apprentice	\$	53,768
-Supplies & others	\$	53,768
Environmental protection	\$	701,061
-Compliance-Emission and water	\$	470,000
-Used oil, catalyst and others	\$	231,061
Fixed Management Fees (PMC)	\$	3,644,427
- Cabras 1 & 2	\$	2,773,220
- CT	\$	871,207
Software & Network Maintenance	\$	1,978,001
-Advance Grid Analysis (AGA)	\$	71,062
-JDE license	\$	473,665
-MDMS SW License Renewal & Software Maintenance	\$	110,000
-Oracle DB license renewal for CC&B Database	\$	88,292
-Oracle DB license renewal for CC&B Database-DR	\$	53,309
-Universal Credits of CHATBot	\$	-
-CC&B SW Maintenance License fee renewal	\$	131,456
-Other licenses	\$	1,050,217
Security Guard/Armored Car Services	\$	939,859
-Security Guard Services	\$	900,000
-Armored Car Services	\$	39,859
Audit Fee Financial	\$	145,000
Building maintenance	\$	841,396
Engineering Consultants	\$	150,000
Grounds Maintenance	\$	522,771
Heavy Equipment Maintenance	\$	34,800
Heavy Equipment Rental	\$	112,531
Land Lease	\$	108,240
Legal Consultants	\$	16,500
Light Vehicle Maintenance	\$	29,095
Office Equipment Rental	\$	100,000
Other Contractual Services		
- Regulatory consultant	\$	200,000

**GPA Revenue Requirement
Fiscal Year 2025 (CCU Approval 9/27/23)**

Exhibit A

**Proforma Income Statement
(In '000)**

**FY2025
Approved**

-ESS	\$ 250,000
-Disposal of soot and used oil	\$ 400,000
-USDA snake control	\$ 214,000
-Fire suppression system inspection	\$ 51,820
-EMS Maintenance & Support	\$ 175,000
-Others contractual services	\$ 949,437
Other Maintenance	
-Maintenance/Repair Fire Alarms & gas suppression systems	\$ 80,000
-Vegetation Management	\$ 200,000
-Surveillance camera	\$ 15,000
-Other maintenance	\$ 182,284
Other Professional Services	
-Consulting Services on Training and Assessment for Pitt 7	\$ 100,000
-Milsoft Texting System-Outage reporting	\$ 104,760
-Smart grid network system support	\$ 203,800
-ESS and Renewables Consultant	\$ 100,000
-Consent decree legal services	\$ 550,000
-CC&B technical support	\$ 350,000
-ERP Phase II technical support (E1)	\$ 100,000
-Bill Print & news letters	\$ 400,000
-Insurance Risk Engineer	\$ 71,500
-Other professional services	\$ 1,314,142
Other Rental	\$ 234,526
Power Plant Accessory Equipment Maintenance	\$ 178,549
Radio Maintenance & Repair	\$ 82,500
Rental of Building	\$ 133,360
Technical Fees	\$ 251,447
Total - Other Contracts	\$ 8,952,458
Total Contract	\$ 16,269,575
Yigo Diesel Units	\$ 2,267,240
Operating Supplies	
Accessory Equipment	\$ 245,320
Boiler & Associated Eqpt Parts	\$ 230,000
Chemicals	\$ 181,497
Conductors, Poles & Line HW	\$ 385,215
Copier Supplies	\$ 34,174
Coveralls/Uniforms	\$ 60,798

**GPA Revenue Requirement
Fiscal Year 2025 (CCU Approval 9/27/23)**

Exhibit A

**Proforma Income Statement
(In '000)**

**FY2025
Approved**

Diesel Fuel	\$	130,000
Diesel Plant Parts	\$	75,150
EPA & Others	\$	69,246
Gases	\$	158,828
Gasoline fuel	\$	150,000
Janitorial Supplies	\$	31,200
Lead Seals	\$	5,000
Lubrication	\$	258,694
Meter Test Parts, Etc.	\$	11,500
Other Materials	\$	361,095
Other Parts	\$	285,883
Other Supplies	\$	20,286
Printed Forms	\$	23,356
Safety Supplies	\$	127,282
SCADA Parts & Accessory	\$	80,000
Station Equipment Repair Parts	\$	16,000
Tires	\$	43,264
Tools	\$	121,092
Transformer Repair Parts	\$	43,100
Turbine & Associated Eqpt parts	\$	40,000
Vehicle & Heavy Equipment Parts	\$	110,608
Total - Operating Supplies	\$	3,298,587
Utilities - Water & Communications		
Courier Services	\$	79,140
Postage	\$	371,077
Telephone (Local)	\$	210,000
Telephone (Overseas)	\$	10,500
Utilities - Water	\$	2,354,055
Total - Utilities - Water & Communications	\$	3,024,772
Miscellaneous		
Ads & Radio Announcements	\$	138,570
Board Fees	\$	31,500
Collection Fees	\$	2,500,000
Dues & Subscription	\$	122,000
P.U.C.	\$	215,000
Trustee / Bank Commission Fees	\$	95,000
Total - Miscellaneous	\$	3,102,070

Insurance

**GPA Revenue Requirement
Fiscal Year 2025 (CCU Approval 9/27/23)**

Exhibit A

**Proforma Income Statement
(In '000)**

	FY2025 Approved
Property	\$ 8,454,755
General Liability	\$ 80,000
Auto Liability	\$ 110,000
Pollution	\$ 150,000
Professional Liability	\$ 110,000
Excess General Liability	\$ 215,000
Excess Workmen's Compensation	\$ 15,500
Crime	\$ 36,000
Directors & Officers	\$ 110,000
Sub-Total: Property & Liability	\$ 9,281,255
Damage Claims	\$ 40,000
Workmen's Compensation (Safety)	\$ 70,000
Total - Insurance	\$ 9,391,255
Off-Island Training	\$ 150,000
Training & Materials	\$ 113,030
Office Supplies	\$ 150,556
Other Admin	\$ 107,000
Total Non-Labor	\$ 37,874,086

**GPA Revenue Requirement
Fiscal Year 2025 (CCU Approval 9/27/23)**

Exhibit A

**Proforma Income Statement
(In '000)**

**FY2025
Approved**

**FY2025 CAPITAL IMPROVEMENT PROJECTS (CIP) - REVENUE
FUNDED**

Overhaul	\$	9,576,500
Network - SCADA, Advanced Meter Infrastructure, E1 Enhancement and Disaster Recovery	\$	1,906,400
Substation and Transmission Improvements	\$	1,522,700
Water Well System Improvements	\$	2,300,000
Heavy Equipment - Bucket trucks, Diggers	\$	4,849,998
Other General	\$	<u>1,704,900</u>
General Plant		21,860,498
Engineering Projects	\$	13,100,000
Line Extensions	\$	<u>4,200,000</u>
Total - CIP (Revenue Funded)	\$	<u><u>39,160,498</u></u>