



1 **MARIANNE WOLOSCHUK**
2 Legal Counsel
3 Guam Power Authority
4 Gloria B. Nelson Public Building
5 688 Route 15, Mangilao, Guam 96913
6 Telephone: (671) 648-3203
7 Fax No. (671) 648-3290
8 Email: mwołoschuk@gpagwa.com

9 *Attorney for Guam Power Authority*

10 **BEFORE THE GUAM PUBLIC UTILITIES COMMISSION**

11 **IN THE MATTER OF:**

GPA DOCKET NO. 25-14

12 **GUAM POWER AUTHORITY'S**
13 **BASE RATE**

PETITION OF THE GUAM POWER
AUTHORITY TO ADJUST BASE RATE

14
15
16
17
18 The Guam Power Authority (GPA) hereby petitions the Guam Public Utilities
19 Commission (PUC) for a base rate adjustment.

20
21 **I. Background.**

22 In April 2020, GPA entered into a court-approved consent decree with the U.S.
23 Department of Justice and U.S. Environmental Protection Agency to resolve alleged violations
24 of the Clean Air Act in *United States v. Guam Power Authority*, District Court of Guam Civil
25 Case No. 1:20-cv-00007. As part of the settlement, GPA agreed to install the Ukudu Power Plant,
26 a 198-MW combined cycle baseload power plant, under a long-term energy conversion
27 agreement with Guam Ukudu Power LLC. GPA has also been switching to cleaner fuel and
28 installing renewable solar power as part of the consent decree.
29
30
31

32 The highly efficient Ukudu combined cycle power plant is expected to be 37 percent
more efficient than Cabras 1 and 2 and 22 percent more efficient than Piti 8 and 9. By

1 significantly reducing the amount of fuel required, the Ukudu Power Plant will help reduce fuel
2 imports by over 900,000 barrels or 39 million gallons per year. The new plant has an expected
3 commissioning date in mid-to-late September 2025. Within six months of commissioning the
4 Ukudu plant, GPA must decommission Cabras 1 and 2.

6 At its regular meeting on February 25, 2025, the Consolidated Commission on Utilities
7 approved a resolution to increase GPA's base rate. *See* Ex. 1 (GPA Resolution No. FY025-11
8 (Feb. 25, 2025)). Attached to the resolution were the proposed rates and charges. *See id.*
9 (Appx. A). The base rate adjustment will help GPA to service the debt for the new power plant,
10 as well as continue funding capital improvement projects that promote operational efficiency
11 and reliability.

14 The Ratepayers' Bill of Rights provides that ratepayers have the following fundamental
15 rights:

- 17 (1) the right to receive clear and adequate notice of any proposed rate increase;
- 18 (2) the right to be fully informed about and to fully evaluate any proposed rate
19 increase, as well as the finances of a Public Utility; and
- 20 (3) the right to give input and participate in any proposed rate increase.

21 12 GCA § 12102.1(b).

22 The Ratepayers' Bill of Rights imposes the following notice requirements:

- 24 (1) publish notice of a proposed rate increase in a newspaper of general
25 circulation at least three months before submission to the PUC, stating the
26 intention to submit a proposed change in rates in three months' time, the
27 current utility rate, the proposed rate, the amount of increase and a
28 justification for the increase;
- 29 (2) mail a notice to every ratepayer at least one month before submission to the
30 PUC, stating the intention to submit a proposal to increase rates in one
31 month's time, the current utility rate, the proposed rate, the amount of increase
32 and a justification for the increase; and
- (3) publish the required public notice information on the internet at least one
month before submission to the PUC.

12 GCA § 12102.2(b), (c) & (e).

1 GPA prepared a flyer containing the information required by the Ratepayers' Bill of
2 Rights. *See* Ex. B (Public Notice, Proposed Base Rate Increases by Rate Classes). On March 5,
3 2025, GPA published the required notice in an appropriate newspaper. On March 13, 2025, GPA
4 published the notice on the internet. Throughout the month of April 2025, GPA issued and
5 mailed notices to its customers. In addition, GPA undertook community outreach activities,
6 including appearances on two local radio programs on April 15, and 18, 2025, respectively. GPA
7 also sent SMS messages to prepaid customers on May 2, 2025.
8

9 **II. Request For Approval.**

10 The PUC's enabling legislation gives it the power to conduct regulatory oversight and
11 supervision of rates over each public utility, investigate and examine any rates and charges
12 charged by any utility, and establish and modify reasonable rates and charges for services. *See*
13 12 GCA § 12105(a), (c) & (e) (general powers and duties of the PUC). Before approving any
14 rate change, the PUC must ensure that the utility has established that the change is necessary.
15 12 GCA § 12105(f). To that end, the PUC must conduct any investigation and hearings it deems
16 necessary, using standards and financial criteria consistent with public utility generally accepted
17 rate-making practices. 12 GCA § 12105(f)(1) & (2). For GPA specifically, the PUC must ensure
18 that rate changes will be sufficient to enable GPA to meet its financial obligations, operating
19 expenses, debt service and capital improvement needs. 12 GCA § 12105(f)(3).
20

21 When the PUC considers a rate change, Guam law requires the PUC to hold at least three
22 public hearings in different locations in the north, center and south of Guam. 12 GCA § 12117(a)
23 (governing public hearings). The hearing notices must list the proposed rates and their proposed
24 effective date. *Id.* The law further requires the PUC to advertise the hearing date, time and place
25 in a newspaper of general circulation on a specified timetable. 12 GCA § 12117(b). GPA also
26 must notify ratepayers. 12 GCA § 12117(c).
27
28
29
30
31
32

1 The CCU has authorized GPA to seek a base rate adjustment as outlined in the attached
2 exhibits. The proposed rates have been thoroughly studied for their reasonableness by a
3 consultant. The base rate adjustment is necessary because GPA needs to finance the new power
4 plant and continue to meet its responsibilities under the consent decree. The change in the base
5 rate is prudent, because it supports GPA's new, more efficient power plant, with fuel savings
6 that will more than offset the effect of the base rate increase on ratepayers.
7
8

9 **III. Conclusion.**

10 Based on the foregoing and the attached supporting documents, the PUC should set in
11 motion the activities needed to address GPA's request for a base rate adjustment, as it is
12 reasonable, prudent and necessary.
13

14 Respectfully submitted this 6th day of June, 2025.
15

16 *Attorney for Guam Power Authority*

17
18 By: _____



19 Marianne Woloschuk
20 GPA Legal Counsel
21
22
23
24
25
26
27
28
29
30
31
32



GPA RESOLUTION NO.: FY2025-11

**TO AUTHORIZE THE MANAGEMENT OF THE GUAM POWER AUTHORITY
TO FILE A RATEPAYER'S BILL OF RIGHTS NOTICE IN ANTICIPATION OF
THE FILING OF A PETITION FOR A BASE RATE ADJUSTMENT WITH THE
GUAM PUBLIC UTILITIES COMMISSION**

WHEREAS, Guam Power Authority (Authority) is a Public Corporation and an Enterprise fund of the Government of Guam;

WHEREAS, as a Public Corporation and an Enterprise fund it is expected that GPA will set its rates in a manner that will cover the costs of operation of the Authority; and

WHEREAS, the rates of the Authority are subject to regulation by the Public Utilities Commission (PUC); and

WHEREAS, Public Law 26-23 which was known as the Ratepayer's Bill of Right requires among other things, that a notice must be placed in a newspaper of general circulation at least three (3) months before an anticipated petition or a Base Rate increase which describes the rates for which the Authority is petitioning; and

WHEREAS, Public Law 26-23, Ratepayer's Bill of Right, also requires the Authority to mail a notice to every ratepayer at least one (1) month before submitting the proposed rate increase to the Public Utilities Commission; and

WHEREAS, GPA completed its Load study and Cost of Service study in order to ensure that costs of providing services to each rate class are being properly assigned to each rate class; and

1 **WHEREAS**, GPA's financial model developed by Utility Financial Solutions, LLC
2 addresses the necessary base rate to cover payments for the upcoming 198-megawatt Combined
3 Cycle Baseload Power Plant, the Ukudu Power Plant, under the long-term Energy Conversion
4 Agreement with Guam Ukudu Power and necessary capital improvement projects to provide for
5 continued operational efficiency and reliability while being financially stable to meet debt service
6 coverage; and

7
8 **WHEREAS**, the Ukudu Power Plant will bring clean, highly fuel-efficient energy, and
9 integrate well with renewable energy into Guam's power grid system. The Ukudu Power Plant is
10 37% more fuel efficient than Cabras 1 and 2 and 22% more efficient than Piti 8 and 9. This
11 efficiency will help import 930,000 fewer barrels of fuel per annum or 39 million gallons. The
12 fuel efficiency will more than offset the base rate adjustment and provide net savings to the
13 ratepayers; and

14
15 **WHEREAS**, in early 2020, GPA, EPA and the Justice Department finalized a settlement
16 to resolve the alleged violation of the Clean Air Act. The parties subsequently lodged a consent
17 decree with the United States District Court of Guam, which approved the Consent Decree in
18 April of 2020. In accordance with the terms of the settlement, GPA is completing the installation
19 of a new, cleaner power plant, switching to cleaner fuel, and installing renewable solar power. In
20 addition, the consent decree requires the decommissioning of Cabras 1 and 2 within six months
21 of the new power plant being commissioned; and

22
23 **WHEREAS**, the proposed rates and charges are included as Appendix A to this filing;
24 and

25
26 **NOW, THEREFORE BE IT RESOLVED**, by the Consolidated Commission on
27 Utilities as follows:

28
29 1. The General Manager of the Guam Power Authority is authorized to finalize the rates and
30 charges to be utilized for the Ratepayer's Bill of Rights Notice required by Public Law 26-23 in
31 anticipation of the filing of a petition for a base rate increase. The rates and charges will be
32 substantially the same as those reflected in Appendix A.
33

1 2. The General Manager and management of GPA are authorized to commence a public
2 outreach program and comply with the required public notices requirements outlined in the
3 Ratepayer's Bill of Rights.

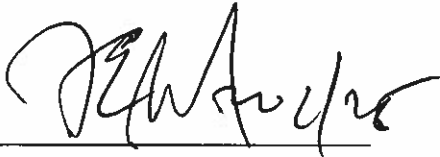
4
5 3. The General Manager and management of GPA are authorized to engage the Public
6 Utilities Commission in discussions regarding the advance submission, as needed, and to formally
7 petition the Public Utilities Commission at the end of the three (3) months' notice for the base
8 rate increase reflected in Appendix A.

9
10 **RESOLVED**, that the Chairman of the Commission certifies and the Secretary of the
11 Commission attests to the adoption of this Resolution.

12
13 **DULY AND REGULARLY ADOPTED**, this 25th day of February, 2025.

14
15
16 Certified by:

Attested by:

17
18
19 

20
21
22 

23
24
25
26
27
28
29
30
31
32
33
34
FRANCIS E. SANTOS

MELVIN F. DUENAS

Chairperson

Secretary

Consolidated Commission on Utilities

Consolidated Commission on Utilities

1
2
3
4
5
6
7
8
9
0
1
2
3
4
5
6
7
8
9

The foregoing is a full, true and accurate copy of the resolution duly adopted at a regular meeting by the members of the Guam CCU, duly and legally held at a place properly noticed and advertised at which meeting a quorum was present and the members who were present voted as follows:

///

///



GPA RESOLUTION NO. FY2025-11 - To Authorize the Management of the Guam Power Authority to File a Ratepayer's Bill of Rights Notice in Anticipation of the Filing of a Petition for Base Rate Adjustment with the Guam Public Utilities Commission

APPENDIX A

Appendix A

BILL ILLUSTRATION RATE SCHEDULE R - RESIDENTIAL

	RATE SCHEDULE R		LEAC at \$94.24 per barrel		LEAC at \$100 per barrel			
	Prior Rate		Current		Proposed			
	Eff 08-01-24		Eff 02-01-25		Eff 09-01-2025			
KWH		500		500		500		
Monthly Charge	\$ 15.00	\$ 15.00	\$ 15.00	\$ 15.00	\$ 20.00	\$ 20.00	\$ 5.00	33.3%
Non-Fuel Energy Charge								
First 500 KWH	0.06955	34.78	0.06955	34.78	0.09239	46.20	0.02284	32.8%
Over 500 KWH	0.08687	-	0.08687	-	0.11540	-	0.02853	32.8%
Emergency Water-well charge	0.00279	-	0.00279	-	0.00279	-	-	0.0%
Self-Insurance Charge	0.00290	1.45	0.00290	1.45	0.00290	1.45	-	0.0%
Working Capital Fund Surcharge	0.00000	-	0.00000	-	0.00000	-		
Total Electric Charge before Fuel Recovery Charges		51.23		51.23		67.65		
Fuel Recovery Charge (LEAC)	0.261995	131.00	0.208802	104.40	0.135840	67.92	\$(0.072962)	-34.9%
Total Electric Charge		\$182.22		\$ 155.63		\$ 135.57		
Increase/(Decrease) in Total Bill		-		\$ (26.60)		\$ (20.06)		
% Increase/(Decrease) in Total Bill		-		-14.60%		-12.89%		
% Increase/(Decrease) in LEAC rate		-		-20.30%		-34.94%		

Note:

- The proposed LEAC rate may increase or decrease depending on the market price of fuel. The estimated LEAC is based on \$100 per barrel fuel cost.

Appendix A

BILL ILLUSTRATION RATE SCHEDULE R - RESIDENTIAL

	RATE SCHEDULE R							
	Prior Rate		Current		Proposed			
	Eff 08-01-24		Eff 02-01-25		Eff 09-01-2025			
KWH		1,000		1,000		1,000		
Monthly Charge	\$ 15.00	\$ 15.00	\$ 15.00	\$ 15.00	\$ 20.00	\$ 20.00	\$ 5.00	33.3%
Non-Fuel Energy Charge								
First 500 KWH	0.06955	34.78	0.06955	34.78	0.09239	46.20	0.02284	32.8%
Over 500 KWH	0.08687	43.44	0.08687	43.44	0.11540	57.70	0.02853	32.8%
Emergency Water-well charge	0.00279	1.40	0.00279	1.40	0.00279	1.40	-	0.0%
Self-Insurance Charge	0.00290	2.90	0.00290	2.90	0.00290	2.90	-	0.0%
Working Capital Fund Surcharge	0.00000	-	0.00000	-	0.00000	-		
Total Electric Charge before Fuel Recovery Charges		97.52		97.52		128.19		
Fuel Recovery Charge (LEAC)	0.261995	262.00	0.208802	208.80	0.135840	135.84	\$(0.072962)	-34.9%
Total Electric Charge		<u>\$359.52</u>		<u>\$ 306.32</u>		<u>\$ 264.03</u>		
Increase/(Decrease) in Total Bill		-		<u>\$ (53.19)</u>		<u>\$ (42.29)</u>		
% Increase/(Decrease) in Total Bill		-		-14.80%		-13.81%		
% Increase/(Decrease) in LEAC rate		-		-20.30%		-34.94%		

Note:

- The proposed LEAC rate may increase or decrease depending on the market price of fuel. The estimated LEAC is based on \$100 per barrel fuel cost.

Appendix A

BILL ILLUSTRATION RATE SCHEDULE R - RESIDENTIAL

	RATE SCHEDULE R							
	Prior Rate Eff 08-01-24		Current Eff 02-01-25		Proposed Eff 09-01-2025			
KWH		1,500		1,500		1,500		
Monthly Charge	\$ 15.00	\$ 15.00	\$ 15.00	\$ 15.00	\$ 20.00	\$ 20.00	\$ 5.00	33.3%
Non-Fuel Energy Charge								
First 500 KWH	0.06955	34.78	0.06955	34.78	0.09239	46.20	0.02284	32.8%
Over 500 KWH	0.08687	86.87	0.08687	86.87	0.11540	115.40	0.02853	32.8%
Emergency Water-well charge	0.00279	2.79	0.00279	2.79	0.00279	2.79	-	0.0%
Self-Insurance Charge	0.00290	4.35	0.00290	4.35	0.00290	4.35	-	0.0%
Working Capital Fund Surcharge	0.00000	-	0.00000	-	0.00000	-		
Total Electric Charge before Fuel Recovery Charges		143.79		143.79		188.74		
Fuel Recovery Charge (LEAC)	0.261995	392.99	0.208802	313.20	0.135840	203.76	\$(0.072962)	(0.3494)
Total Electric Charge		\$536.78		\$ 456.99		\$ 392.50		
Increase/(Decrease) in Total Bill				\$ (79.79)		\$ (64.49)		
% Increase/(Decrease) in Total Bill				-14.86%		-14.11%		
% Increase/(Decrease) in LEAC rate				-20.30%		-34.94%		

Note:

- The proposed LEAC rate may increase or decrease depending on the market price of fuel. The estimated LEAC is based on \$100 per barrel fuel cost.

Appendix A

BILL ILLUSTRATION RATE SCHEDULE R - RESIDENTIAL

	RATE SCHEDULE R							
	Prior Rate		Current		Proposed			
	Eff 08-01-24		Eff 02-01-25		Eff 09-01-2025			
KWH		2,000		2,000		2,000		
Monthly Charge	\$ 15.00	\$ 15.00	\$ 15.00	\$ 15.00	\$ 20.00	\$ 20.00	\$ 5.00	33.3%
Non-Fuel Energy Charge								
First 500 KWH	0.06955	34.78	0.06955	34.78	0.09239	46.20	0.02284	32.8%
Over 500 KWH	0.08687	130.31	0.08687	130.31	0.11540	173.10	0.02853	32.8%
Emergency Water-well charge	0.00279	4.19	0.00279	4.19	0.00279	4.19	-	0.0%
Self-Insurance Charge	0.00290	5.80	0.00290	5.80	0.00290	5.80	-	0.0%
Working Capital Fund Surcharge	0.00000	-	0.00000	-	0.00000	-		
Total Electric Charge before Fuel Recovery Charges		190.07		190.07		249.29		
Fuel Recovery Charge (LEAC)	0.261995	523.99	0.208802	417.60	0.135840	271.68	\$(0.072962)	-34.9%
Total Electric Charge		\$714.06		\$ 607.67		\$ 520.97		
Increase/(Decrease) in Total Bill				\$ (106.39)		\$ (86.70)		
% Increase/(Decrease) in Total Bill				-14.90%		-14.27%		
% Increase/(Decrease) in LEAC rate				-20.30%		-34.94%		

Note:

- The proposed LEAC rate may increase or decrease depending on the market price of fuel. The estimated LEAC is based on \$100 per barrel fuel cost.

Appendix A

BILL ILLUSTRATION RATE SCHEDULE R - RESIDENTIAL

	RATE SCHEDULE R							
	Prior Rate		Current		Proposed			
	Eff 08-01-24		Eff 02-01-25		Eff 09-01-2025			
KWH		2,500		2,500		2,500		
Monthly Charge	\$ 15.00	\$ 15.00	\$ 15.00	\$ 15.00	\$ 20.00	\$ 20.00	\$ 5.00	33.3%
Non-Fuel Energy Charge								
First 500 KWH	0.06955	34.78	0.06955	34.78	0.09239	46.20	0.02284	32.8%
Over 500 KWH	0.08687	173.74	0.08687	173.74	0.11540	230.81	0.02853	32.8%
Emergency Water-well charge	0.00279	5.58	0.00279	5.58	0.00279	5.58	-	0.0%
Self-Insurance Charge	0.00290	7.25	0.00290	7.25	0.00290	7.25	-	0.0%
Working Capital Fund Surcharge	0.00000	-	0.00000	-	0.00000	-		
Total Electric Charge before Fuel Recovery Charges		236.35		236.35		309.83		
Fuel Recovery Charge (LEAC)	0.261995	654.99	0.208802	522.01	0.135840	339.60	\$(0.072962)	-34.9%
Total Electric Charge		\$891.33		\$ 758.35		\$ 649.43		
Increase/(Decrease) in Total Bill		-		\$ (132.98)		\$ (108.92)		
% Increase/(Decrease) in Total Bill		-		-14.92%		-14.36%		
% Increase/(Decrease) in LEAC rate		-		-20.30%		-34.94%		

Note:

- The proposed LEAC rate may increase or decrease depending on the market price of fuel. The estimated LEAC is based on \$100 per barrel fuel cost.

Appendix A

BILL ILLUSTRATION RATE SCHEDULE D - CONDOMINIUM OR APARTMENT SERVICES

		RATE SCHEDULE D						
		Prior Rate Eff 08-01-24		Current Eff 02-01-25		Proposed Eff 09-01-2025		
THREE PHASE								
KWH			101,400		101,400		101,400	
MINIMUM DEMAND	210							
Monthly Charge		\$ 59.25	\$ 59.25	\$ 59.25	\$ 59.25	\$ 80.50	\$ 80.50	\$ 21.25 35.9%
Demand Charge (\$/kW-month)	210	12.00	2,520.00	12.00	\$ 2,520.00	16.00	3,360.00	4.00 33.3%
Energy Charge (\$/kWh-month)								
All energy	101,400	0.06060	6,144.84	0.06060	\$ 6,144.84	0.08086	8,199.20	0.02026 33.4%
Emergency Water-well charge	101,400	0.00279	282.91	0.00279	\$ 282.91	0.00279	282.91	- 0.0%
Self-Insurance Charge	101,400	0.00290	294.06	0.00290	\$ 294.06	0.00290	294.06	- 0.0%
WCF Surcharge	101,400	-	-	-	\$ -	-	-	
Total Electric Charge before Fuel Recovery Charges			9,301.06		\$ 9,301.06		12,216.67	
Fuel Recovery Charge (LEAC)	101,400	0.261995	26,566.29	0.208802	\$ 21,172.52	0.135840	13,774.18	\$ (0.072962) -34.9%
Total Electric Charge			\$ 35,867.35		\$ 30,473.58		\$ 25,990.85	
Increase/(Decrease) in Total Bill					\$ (5,393.77)		\$ (4,482.73)	
% Increase/(Decrease) in Total Bill					-15.04%		-14.71%	
% Increase/(Decrease) in LEAC rate					-20.30%		-34.94%	

Note:

- The proposed LEAC rate may increase or decrease depending on the market price of fuel. The estimated LEAC is based on \$100 per barrel fuel cost.

Appendix A

BILL ILLUSTRATION RATE SCHEDULE P - LARGE POWER SERVICE (THREE PHASE)

		RATE SCHEDULE P							
		Prior Rate		Current		Proposed			
kW/kWh Billed		Eff 08-01-24		Eff 02-01-25		Eff 09-01-2025			
THREE PHASE									
KWH			101,400		101,400		101,400		
MINIMUM DEMAND	210								
Monthly Charge		\$ 59.25	\$ 59.25	\$ 59.25	\$ 59.25	\$ 80.50	\$ 80.50	\$ 21.25	35.9%
Demand Charge (\$/kW-month)	210	8.94	1,877.40	8.94	1,877.40	11.90	2,499.00	2.96	33.1%
Energy Charge (\$/kWh-month)									
First Block - First 55,000 kWh per month (\$/kWh)	55,000	0.14170	7,793.50	0.14170	7,793.50	0.18869	10,377.95	0.04699	33.2%
Second Block - > 55,000 kWh per month (\$/kWh)	46,400	0.06444	2,990.02	0.06444	2,990.02	0.08581	3,981.58	0.02137	33.2%
Emergency Water-well charge	101,400	0.00279	282.91	0.00279	282.91	0.00279	282.91	-	0.0%
Self-Insurance Charge	101,400	0.00290	294.06	0.00290	294.06	0.00290	294.06	-	0.0%
WCF Surcharge	101,400	-	-	-	-	-	-		
Total Electric Charge before Fuel Recovery Charges			13,297.13		13,297.13		17,516.00		
Fuel Recovery Charge (LEAC)	101,400	0.261995	26,566.29	0.208802	21,172.52	0.135840	13,774.18	\$ (0.07296)	-34.9%
Total Electric Charge			\$ 39,863.43		\$ 34,469.65		\$ 31,290.18		
Increase/(Decrease) in Total Bill			-		\$ (5,393.77)		\$ (3,179.48)		
% Increase/(Decrease) in Total Bill			-		-13.53%		-9.22%		
% Increase/(Decrease) in LEAC rate			-		-20.30%		-34.94%		

Appendix A

BILL ILLUSTRATION RATE SCHEDULE G - SMALL NON DEMAND (SINGLE PHASE)

		RATE SCHEDULE G (Single Phase)						
		Prior Rate Eff 08-01-24		Current Eff 02-01-25		Proposed Eff 09-01-2025		
SINGLE PHASE								
KWH			5,000		5,000		5,000	
Monthly Charge		14.16	\$ 14.16	14.16	\$ 14.16	19.25	\$ 19.25	\$ 5.09 35.9%
Non-Fuel Energy Charge								
First 350 KWH per month	350	0.20086	70.30	0.20086	70.30	0.26574	93.01	0.06488 32.3%
Over 350 KWH per month	4,650	0.10861	505.04	0.10861	505.04	0.14369	668.16	0.03508 32.3%
Emergency Water-well charge	5,000	0.00279	13.95	0.00279	13.95	0.00279	13.95	- 0.0%
Self-Insurance Charge	5,000	0.00290	14.50	0.00290	14.50	0.00290	14.50	- 0.0%
WCF Surcharge	5,000	-	-	-	-	-	-	
Total Electric Charge before Fuel Recovery Charges			617.95		617.95		808.87	
Fuel Recovery Charge (LEAC)		0.261995	1,309.98	0.208802	1,044.01	0.135840	679.20	\$ (0.07296) -34.9%
Total Electric Charge			\$ 1,927.92		\$ 1,661.96		\$ 1,488.07	
Increase(Decrease) in Total Bill					\$ (265.97)		\$ (173.89)	
% Increase/(Decrease) in Total Bill					-13.80%		-10.46%	
% Increase/(Decrease) in LEAC rate					-20.30%		-34.94%	

Note:

- The proposed LEAC rate may increase or decrease depending on the market price of fuel. The estimated LEAC is based on \$100 per barrel fuel cost.

Appendix A

BILL ILLUSTRATION RATE SCHEDULE G - SMALL NON DEMAND (THREE PHASE)

		RATE SCHEDULE G (Three Phase)						
		Prior Rate Eff 08-01-24		Current Eff 02-01-25		Proposed Eff 09-01-2025		
THREE PHASE								
KWH			5,000		5,000		5,000	
Monthly Charge		\$ 14.16	\$ 14.16	\$ 14.16	\$ 14.16	19.50	\$ 19.50	\$ 5.34 37.7%
Non-Fuel Energy Charge								
First 500 KWH per month	500	0.19785	98.93	0.19785	98.93	0.26209	131.05	0.06424 32.5%
Over 500 KWH per month	4,500	0.10608	477.36	0.10608	477.36	0.14052	632.34	0.03444 32.5%
Emergency Water-well charge	5,000	0.00279	13.95	0.00279	13.95	0.00279	13.95	- 0.0%
Self-Insurance Charge	5,000	0.00290	14.50	0.00290	14.50	0.00290	14.50	- 0.0%
WCF Surcharge	5,000	-	-	-	-	-	-	
Total Electric Charge before Fuel Recovery Charges			618.90		618.90		811.34	
Fuel Recovery Charge (LEAC)		0.261995	1,309.98	0.208802	1,044.01	0.135840	679.20	\$ (0.07296) -34.9%
Total Electric Charge			<u>\$ 1,928.87</u>		<u>\$ 1,662.91</u>		<u>\$ 1,490.54</u>	
Increase(Decrease) in Total Bill			-		<u>(265.97)</u>		<u>\$ (438.34)</u>	
% Increase/(Decrease) in Total Bill			-		-13.79%		-10.37%	
% Increase/(Decrease) in LEAC rate			-		-20.30%		-34.94%	

Note:

- The proposed LEAC rate may increase or decrease depending on the market price of fuel. The estimated LEAC is based on \$100 per barrel fuel cost.

Appendix A

BILL ILLUSTRATION RATE SCHEDULE J - SMALL DEMAND (SINGLE PHASE)

		RATE SCHEDULE J (Single Phase)							
		Prior Rate Eff 08-01-24		Current Eff 02-01-25		Proposed Eff 09-01-2025			
SINGLE PHASE									
KWH			25,000		25,000		25,000		
DEMAND (kW Billed)	35								
Monthly Charge		\$ 38.33	\$ 38.33	\$ 38.33	\$ 38.33	\$ 52.00	\$ 52.00	\$ 13.67	35.7%
Demand Charge (\$/kW-month)	35	6.16	215.60	6.16	215.60	8.18	286.30	2.02	32.8%
Energy Charge									
First Block - First 2,000 kWh per month (\$kWh)	2,000	0.19676	393.52	0.19676	393.52	0.26136	522.72	0.06460	32.8%
Second Block - > 2,000 kWh per month (\$kWh)	23,000	0.06554	1,507.42	0.06554	1,507.42	0.08706	2,002.38	0.02152	32.8%
Emergency Water-well charge	25,000	0.00279	69.75	0.00279	69.75	0.00279	69.75	-	0.0%
Self-Insurance Charge	25,000	0.00290	72.50	0.00290	72.50	0.00290	72.50	-	0.0%
WCF Surcharge	25,000	-	-	-	-	-	-		
Total Electric Charge before Fuel Recovery Charges			2,297.12		2,297.12		3,005.65		
Fuel Recovery Charge (LEAC)		0.261995	6,549.88	0.208802	5,220.05	0.135840	3,396.00	\$ (0.07296)	-34.9%
Total Electric Charge			<u>\$ 8,847.00</u>		<u>\$ 7,517.17</u>		<u>\$ 6,401.65</u>		
Increase(Decrease) in Total Bill					<u>\$ (1,329.83)</u>		<u>\$ (1,115.52)</u>		
% Increase/(Decrease) in Total Bill					-15.03%		-14.84%		
% Increase/(Decrease) in LEAC rate					-20.30%		-34.94%		

Note:

- The proposed LEAC rate may increase or decrease depending on the market price of fuel. The estimated LEAC is based on \$100 per barrel fuel cost.

Appendix A

BILL ILLUSTRATION RATE SCHEDULE J - SMALL DEMAND (THREE PHASE)

		RATE SCHEDULE J (Three Phase)						
		Prior Rate Eff 08-01-24		Current Eff 02-01-25		Proposed Eff 09-01-2025		
THREE PHASE								
KWH			117,200		117,200		117,200	
DEMAND (kW Billed)	163							
Monthly Charge		\$ 38.33	\$ 38.33	\$ 38.33	\$ 38.33	\$ 52.10	\$ 52.10	\$ 13.77 35.9%
Demand Charge (\$/kW-month)	163	5.80	945.40	5.80	945.40	7.71	1,256.73	1.91 32.9%
Energy Charge								
First Block - First 5,000 kWh per month (\$/kWh)	5,000	0.19437	971.85	0.19437	971.85	0.25850	1,292.50	0.06413 33.0%
Second Block - > 5,000 kWh per month (\$/kWh)	112,200	0.06484	7,275.05	0.06484	7,275.05	0.08623	9,675.01	0.02139 33.0%
Emergency Water-well charge	117,200	0.00279	326.99	0.00279	326.99	0.00279	326.99	- 0.0%
Self-Insurance Charge	117,200	0.00290	339.88	0.00290	339.88	0.00290	339.88	- 0.0%
WCF Surcharge	117,200	-	-	-	-	-	-	
Total Electric Charge before Fuel Recovery Charges			9,897.50		9,897.50		\$ 12,943.20	
Fuel Recovery Charge (LEAC)		0.261995	30,705.81	0.208802	24,471.59	0.135840	\$ 15,920.45	\$ (0.07296) -34.9%
Total Electric Charge			<u>\$40,603.31</u>		<u>34,369.09</u>		<u>\$ 28,863.65</u>	
Increase(Decrease) in Total Bill			-		(6,234.22)		\$ (5,505.44)	
% Increase/(Decrease) in Total Bill			-		-15.35%		-16.02%	
% Increase/(Decrease) in LEAC rate			-		-20.30%		-34.94%	

Note:

- The proposed LEAC rate may increase or decrease depending on the market price of fuel. The estimated LEAC is based on \$100 per barrel fuel cost.

Appendix A

BILL ILLUSTRATION RATE SCHEDULE L - LARGE GOVT SERVICE (THREE PHASE)

				RATE SCHEDULE L						
				Prior Rate Eff 08-01-24		Current Eff 02-01-25		Proposed Eff 09-01-2025		
kW/kWh Billed										
THREE PHASE										
KWH				634,200		634,200		634,200		
MINIMUM DEMAND	200	1,158								
Monthly Charge				\$ 59.25	\$ 59.25	\$ 59.25	59.25	\$ 80.50	\$ 80.50	\$ 21.25 35.9%
Demand Charge (\$/kW-month)		1,158	8.94		10,352.52	8.94	10,352.52	11.88	13,757.04	2.94 32.9%
Energy Charge (\$/kWh-month)										
First Block - First 38,000 kWh per month (\$/kWh)		38,000	0.16495		6,268.10	0.16495	6,268.10	0.21922	8,330.36	0.05427 32.9%
Second Block - > 38,000 kWh per month (\$/kWh)		596,200	0.08090		48,232.58	0.08090	48,232.58	0.10752	64,103.42	0.02662 32.9%
Emergency Water-well charge		634,200	0.00279		1,769.42	0.00279	1,769.42	0.00279	1,769.42	- 0.0%
Self-Insurance Charge		634,200	0.00290		1,839.18	0.00290	1,839.18	0.00290	1,839.18	- 0.0%
WCF Surcharge		634,200	-		-	-	-	-	-	
Total Electric Charge before Fuel Recovery Charges					68,521.05		68,521.05		89,879.92	
Fuel Recovery Charge (LEAC)		634,200	0.261995		166,157.23	0.208802	132,422.23	0.135840	86,149.73	\$ (0.07296) -34.9%
Total Electric Charge					\$234,678.28		200,943.28		176,029.65	
Increase/(Decrease) in Total Bill							(\$33,735.00)		(\$24,913.63)	
% Increase/(Decrease) in Total Bill							-14.37%		-12.40%	
% Increase/(Decrease) in LEAC rate							-20.30%		-34.94%	

Note:

- The proposed LEAC rate may increase or decrease depending on the market price of fuel. The estimated LEAC is based on \$100 per barrel fuel cost.

Appendix A

BILL ILLUSTRATION RATE SCHEDULE S - SMALL GOVT SERVICE (SINGLE PHASE)

		RATE SCHEDULE S (Single Phase)						
		Prior Rate Eff 08-01-24		Current Eff 02-01-25		Proposed Eff 09-01-2025		
SINGLE PHASE								
KWH			5,000		5,000		5,000	
			\$		\$			
Monthly Charge		14.16	14.16	14.16	14.16	19.50	\$ 19.50	\$ 5.34 37.7%
Non-Fuel Energy Charge								
First 300 KWH per month	300	0.23097	69.29	0.23097	69.29	0.34740	104.22	0.11643 50.4%
Over 300 KWH per month	4,700	0.12786	600.94	0.12786	600.94	0.16870	792.89	0.04084 31.9%
Emergency Water-well charge	5,000	0.00279	13.95	0.00279	13.95	0.00279	13.95	- 0.0%
Self-Insurance Charge	5,000	0.00290	14.50	0.00290	14.50	0.00290	14.50	- 0.0%
WCF Surcharge	5,000		-		-		-	
Total Electric Charge before Fuel Recovery Charges			712.84		712.84		945.06	
Fuel Recovery Charge (LEAC)		0.261995	1,309.98	0.208802	1,044.01	0.135840	679.20	\$ (0.07296) -34.9%
			\$		\$			
Total Electric Charge			2,022.82		1,756.85		1,624.26	
Increase(Decrease) in Total Bill			-		(265.97)		\$ (132.59)	
% Increase/(Decrease) in Total Bill			-		-13.15%		-7.55%	
% Increase/(Decrease) in LEAC rate			-		-20.30%		-34.94%	

Note:

- The proposed LEAC rate may increase or decrease depending on the market price of fuel. The estimated LEAC is based on \$100 per barrel fuel cost.

Appendix A

BILL ILLUSTRATION RATE SCHEDULE S - SMALL GOVT SERVICE (THREE PHASE)

		RATE SCHEDULE S (Three Phase)							
		Prior Rate Eff 08-01-24		Current Eff 02-01-25		Proposed Eff 09-01-2025			
THREE PHASE									
KWH			5,000		5,000		5,000		
Monthly Charge		\$ 14.16	\$ 14.16	\$ 14.16	\$ 14.16	19.50	\$ 19.50	\$ 5.34	37.7%
Non-Fuel Energy Charge									
First 500 KWH per month	500	0.22945	114.73	0.22945	114.73	0.30410	152.05	0.07465	32.5%
Over 500 KWH per month	4,500	0.12095	544.28	0.12095	544.28	0.16030	721.35	0.03935	32.5%
Emergency Water-well charge	5,000	0.00279	13.95	0.00279	13.95	0.00279	13.95	-	0.0%
Self-Insurance Charge	5,000	0.00290	14.50	0.00290	14.50	0.00290	14.50	-	0.0%
WCF Surcharge	5,000	-	-	-	-	-	-		
Total Electric Charge before Fuel Recovery Charges			\$ 701.61		\$ 701.61		\$ 921.35		
Fuel Recovery Charge (LEAC)		0.261995	\$ 1,309.98	0.208802	\$ 1,044.01	0.135840	\$ 679.20	\$ (0.07296)	-34.9%
Total Electric Charge			\$ 2,011.59		\$ 1,745.62		\$ 1,600.55		
Increase(Decrease) in Total Bill					\$ (265.97)		\$ (411.04)		
% Increase/(Decrease) in Total Bill					-13.22%		-8.31%		
% Increase/(Decrease) in LEAC rate					-20.30%		-34.94%		

Note:

- The proposed LEAC rate may increase or decrease depending on the market price of fuel. The estimated LEAC is based on \$100 per barrel fuel cost.

Appendix A

BILL ILLUSTRATION RATE SCHEDULE K - SMALL DEMAND (SINGLE PHASE)

				RATE SCHEDULE K (Single Phase)					
				Prior Rate Eff 08-01-24		Current Eff 02-01-25		Proposed Eff 09-01-2025	
SINGLE PHASE									
KWH			25,000			25,000		25,000	
DEMAND (kW Billed)	35								
Monthly Charge				\$ 38.33	\$ 38.33	\$ 38.33	\$ 38.33	\$ 52.00	\$ 52.00
Demand Charge (\$/kW-month)	35			7.25	253.75	7.25	253.75	9.61	336.35
Energy Charge									
First Block - First 1,600 kWh per month (\$/kWh)	1,600			0.18065	289.04	0.18065	289.04	0.23945	383.12
Second Block - > 1,600 kWh per month (\$/kWh)	23,400			0.08970	2,098.98	0.08970	2,098.98	0.11889	2,782.03
Emergency Water-well charge	25,000			0.00279	69.75	0.00279	69.75	0.00279	69.75
Self-Insurance Charge	25,000			0.00290	72.50	0.00290	72.50	0.00290	72.50
WCF Surcharge	25,000			-	-	-	-	-	-
Total Electric Charge before Fuel Recovery Charges					\$ 2,822.35		\$ 2,822.35		\$ 3,695.75
Fuel Recovery Charge (LEAC)				0.261995	\$ 6,549.88	0.208802	\$ 5,220.05	0.135840	\$ 3,396.00
Total Electric Charge					\$ 9,372.23		\$ 8,042.40		\$ 7,091.75
Increase(Decrease) in Total Bill							\$ (1,329.83)		\$ (950.65)
% Increase/(Decrease) in Total Bill							-14.19%		-11.82%
% Increase/(Decrease) in LEAC rate							-20.30%		-34.94%

Note:

- The proposed LEAC rate may increase or decrease depending on the market price of fuel. The estimated LEAC is based on \$100 per barrel fuel cost.

Appendix A

BILL ILLUSTRATION RATE SCHEDULE K - SMALL DEMAND (THREE PHASE)

		RATE SCHEDULE K (Three Phase)						
		Prior Rate Eff 08-01-24		Current Eff 02-01-25		Proposed Eff 09-01-2025		
THREE PHASE								
KWH			117,200		117,200		117,200	
DEMAND (kW Billed)	163							
Monthly Charge		\$ 38.33	\$ 38.33	\$ 38.33	\$ 38.33	\$ 52.00	\$ 52.00	\$ 13.67 35.7%
Demand Charge (\$/kW-month)	163	8.43	1,374.09	8.43	1,374.09	11.19	1,823.97	2.76 32.7%
Energy Charge								
First Block - First 7,000 kWh per month (\$/kWh)	7,000	0.17960	1,257.20	0.17960	1,257.20	0.23843	1,669.01	0.05883 32.8%
Second Block - > 7,000 kWh per month (\$/kWh)	110,200	0.08365	9,218.23	0.08365	9,218.23	0.11105	12,237.71	0.02740 32.8%
Emergency Water-well charge	117,200	0.00279	326.99	0.00279	326.99	0.00279	326.99	- 0.0%
Self-Insurance Charge	117,200	0.00290	339.88	0.00290	339.88	0.00290	339.88	- 0.0%
WCF Surcharge	117,200	-	-	-	-	-	-	-
Total Electric Charge before Fuel Recovery Charges			12,554.72		12,554.72		16,449.56	
Fuel Recovery Charge (LEAC)		0.261995	30,705.81	0.208802	24,471.59	0.135840	15,920.45	\$ (0.07296) -34.9%
Total Electric Charge			<u>\$43,260.53</u>		<u>37,026.31</u>		<u>\$ 32,370.01</u>	
Increase(Decrease) in Total Bill			-		(6,234.22)		\$ (4,656.31)	
% Increase/(Decrease) in Total Bill			-		-14.41%		-12.58%	
% Increase/(Decrease) in LEAC rate			-		-20.30%		-34.94%	

Note:

- The proposed LEAC rate may increase or decrease depending on the market price of fuel. The estimated LEAC is based on \$100 per barrel fuel cost.

Appendix A

BILL ILLUSTRATION RATE SCHEDULE N-NAVY (Alternative Navy Rate)

				RATE SCHEDULE N					
				Current Eff 02-01-25		Proposed Eff 09-01-2025			
Customer Charge				\$ 10,990.00	\$ 131,880.00	\$ 12,000.00	\$ 144,000.00	\$ 1,010.00	9.2%
Demand Charge	44,077	kW		34.48	1,519,774.96				
Charge per contract capacity	47,000	kW				43.36	2,037,920.00		
Charge per kW above contract capacity	-	kW				520.34	-		
Non Fuel Enegy Charge	28,625,019	kWh		0.00495	141,693.84	0.00495	141,693.84	-	0.0%
Insurance Charge	-	kWh		0.00070	-	0.00070	-		
WCF Surcharge				-	-		-		
Wheeling	703,294	kWh		0.02000	14,065.88	0.02000	333,212.16		
Total Electric Charge before Fuel Recovery Charges					1,675,534.68		2,512,826.00		
Fuel Recovery Charge (LEAC)	28,625,019	kWh		0.208802	<u>5,976,961.22</u>	0.135840	<u>3,888,422.58</u>	\$ (0.07296)	-34.9%
Total Electric Charge					\$ 7,652,495.90		<u>\$ 6,401,248.59</u>		
Increase/(Decrease) in Total Bill							\$ (1,251,247)		
% Increase/(Decrease) in Total Bill							-16.35%		
% Increase/(Decrease) in LEAC rate							-34.94%		

Note:

- The proposed LEAC rate may increase or decrease depending on the market price of fuel. The estimated LEAC is based on \$100 per barrel fuel cost.
- Monthly bill is fixed based on contract capacity at the time of contract. The Navy is required to provide three years of capacity need. Rate equivalent of 12 times the contract capacity will be assessed each month the capacity is exceeded.

Appendix A

BILL ILLUSTRATION RATE SCHEDULE H - PRIVATE OUTDOOR LIGHTING

	Current		Proposed			
HIGH INDENSITY DISCHARGE	Eff 02-01-25		Eff 09-01-2025			
WATTAGE		400		400		
KWHR PER MONTH		163		163		
Monthly Facility Charge	\$ 29.50	\$ 29.50	\$ 38.51	\$38.51	\$ 9.01	30.5%
Monthly Energy charge						
per kwh	0.10784	17.58	0.14655	23.89	0.03871	35.9%
Insurance Charge	0.00290	0.47	0.00290	0.47	-	0.0%
Working Capital Fund(WCF) Surcharge	0.00000	-	-	-		
Fuel Recovery Charge (LEAC)	0.208802	<u>34.03</u>	0.135840	<u>22.14</u>	\$ (0.07296)	-34.9%
Total Electric Charge		<u>\$ 81.59</u>		<u>\$85.01</u>		
Increase/(Decrease) in Total Bill		-		<u>\$ 3.43</u>		
% Increase/(Decrease) in Total Bill				4.20%		
% Increase/(Decrease) in LEAC rate				-34.94%		

Note:

- The proposed LEAC rate may increase or decrease depending on the market price of fuel. The estimated LEAC is based on \$100 per barrel fuel cost.

Appendix A

BILL ILLUSTRATION RATE SCHEDULE H - PRIVATE OUTDOOR LIGHTING

	Current		Proposed			
HIGH PRESSURE SODIUM (Lucalox)	Eff 02-01-25		Eff 09-01-2025			
WATTAGE		250		250		
KWHR PER MONTH		101		101		
Monthly Facility Charge	\$ 26.15	\$ 26.15	\$ 34.14	\$34.14	\$ 7.99	30.6%
Monthly Energy charge						
per kwh	0.10784	10.89	0.14655	14.80	0.03871	35.9%
Insurance Charge	0.00290	0.29	0.00290	0.29	-	0.0%
Working Capital Fund(WCF) Surcharge	0.00000	-	-	-		
Fuel Recovery Charge (LEAC)	0.208802	21.09	0.135840	13.72	\$ (0.07296)	-34.9%
Total Electric Charge		\$ 58.42		\$62.95		
Increase/(Decrease) in Total Bill		-		\$ 4.53		
% Increase/(Decrease) in Total Bill				7.75%		
% Increase/(Decrease) in LEAC rate				-34.94%		

Note:

- The proposed LEAC rate may increase or decrease depending on the market price of fuel. The estimated LEAC is based on \$100 per barrel fuel cost.

Appendix A

BILL ILLUSTRATION RATE SCHEDULE H - PRIVATE OUTDOOR LIGHTING

	Current		Proposed			
HIGH PRESSURE SODIUM (HPS)	Eff 02-01-25		Eff 09-01-2025			
WATTAGE		150		150		
KWHR PER MONTH		54		54		
Monthly Facility Charge	\$ 19.10	\$ 19.10	\$ 24.94	\$24.94	\$ 5.84	30.6%
Monthly Energy charge						
per kwh	0.10784	5.82	0.14655	7.91	0.03871	35.9%
Insurance Charge	0.00290	0.16	0.00290	0.16	-	0.0%
Working Capital Fund(WCF) Surcharge	0.00000	-	-	-		
Fuel Recovery Charge (LEAC)	0.208802	11.28	0.135840	7.34	\$ (0.07296)	-34.9%
Total Electric Charge		\$ 36.36		\$40.35		
Increase/(Decrease) in Total Bill		-		\$ 3.99		
% Increase/(Decrease) in Total Bill				10.98%		
% Increase/(Decrease) in LEAC rate				-34.94%		

Note:

- The proposed LEAC rate may increase or decrease depending on the market price of fuel. The estimated LEAC is based on \$100 per barrel fuel cost.

Appendix A

BILL ILLUSTRATION RATE SCHEDULE H - PRIVATE OUTDOOR LIGHTING

	Current		Proposed			
LED (250W)	Eff 02-01-25		Eff 09-01-2025			
		120		120		
		43.2		43.2		
Monthly Facility Charge	\$ 26.15	\$ 26.15	\$ 34.14	\$34.14	\$ 7.99	30.6%
Monthly Energy charge						
per kwh	0.10784	4.66	0.14655	6.33	0.03871	35.9%
Insurance Charge	0.00290	0.13	0.00290	0.13	-	0.0%
Working Capital Fund(WCF) Surcharge	0.00000	-	-	-		
Fuel Recovery Charge (LEAC)	0.208802	9.02	0.135840	5.87	\$ (0.07296)	-34.9%
Total Electric Charge		\$ 39.95		\$46.46		
Increase/(Decrease) in Total Bill		-		\$ 6.51		
% Increase/(Decrease) in Total Bill				16.29%		
% Increase/(Decrease) in LEAC rate				-34.94%		

Note:

- The proposed LEAC rate may increase or decrease depending on the market price of fuel. The estimated LEAC is based on \$100 per barrel fuel cost.

Appendix A

BILL ILLUSTRATION RATE SCHEDULE H - PRIVATE OUTDOOR LIGHTING

	Current		Proposed			
LED (150W)	Eff 02-01-25		Eff 09-01-2025			
WATTAGE		67		67		
KWHR PER MONTH		24.1		24.1		
Monthly Facility Charge	\$ 19.10	\$ 19.10	\$ 24.94	\$24.94	\$ 5.84	30.6%
Monthly Energy charge						
per kwh	0.10784	2.60	0.14655	3.53	0.03871	35.9%
Insurance Charge	0.00290	0.07	0.00290	0.07	-	0.0%
Working Capital Fund(WCF) Surcharge	0.00000	-	-	-		
Fuel Recovery Charge (LEAC)	0.208802	<u>5.03</u>	0.135840	<u>3.27</u>	\$ (0.07296)	-34.9%
Total Electric Charge		<u>\$ 26.80</u>		<u>\$31.82</u>		
Increase/(Decrease) in Total Bill		-		<u>\$ 5.01</u>		
% Increase/(Decrease) in Total Bill				18.71%		
% Increase/(Decrease) in LEAC rate				-34.94%		

Note:

- The proposed LEAC rate may increase or decrease depending on the market price of fuel. The estimated LEAC is based on \$100 per barrel fuel cost.

Appendix A

BILL ILLUSTRATION RATE SCHEDULE F - PUBLIC OUTDOOR LIGHTING

	Current		Proposed			
HIGH INDENSITY DISCHARGE	Eff 02-01-25		Eff 09-01-2025			
WATTAGE		400		400		
KWHR PER MONTH		163		163		
Monthly Facility Charge	\$ 29.50	\$ 29.50	\$ 38.67	\$ 38.67	\$ 9.17	31.1%
Monthly Energy charge per kwh	0.05245	8.55	0.07128	11.62	0.01885	35.9%
Insurance Charge	0.00290	0.47	0.00290	0.47	-	0.0%
Working Capital Fund(WCF) Surcharge	0.00000	-	-	-		
Fuel Recovery Charge (LEAC)	0.208802	34.03	0.135840	22.14	\$ (0.07296)	-34.9%
Total Electric Charge		\$ 72.56		\$ 72.91		
Increase/(Decrease) in Total Bill		-		\$ 0.35		
% Increase/(Decrease) in Total Bill				0.48%		
% Increase/(Decrease) in LEAC rate				-34.94%		

Note:

- The proposed LEAC rate may increase or decrease depending on the market price of fuel. The estimated LEAC is based on \$100 per barrel fuel cost.

Appendix A

BILL ILLUSTRATION RATE SCHEDULE F - PUBLIC OUTDOOR LIGHTING

	Current		Proposed			
HIGH PRESSURE SODIUM (Lucalox)	Eff 02-01-25		Eff 09-01-2025			
WATTAGE		250		250		
KWHR PER MONTH		101		101		
Monthly Facility Charge	\$ 26.15	\$ 26.15	\$ 34.28	\$ 34.28	\$ 8.13	31.1%
Monthly Energy charge per kwh	0.05245	5.30	0.07128	7.20	0.01883	35.9%
Insurance Charge	0.00290	0.29	0.00290	0.29	-	0.0%
Working Capital Fund(WCF) Surcharge	0.00000	-	-	-		
Fuel Recovery Charge (LEAC)	0.208802	21.09	0.135840	13.72	\$ (0.07296)	-34.9%
Total Electric Charge		\$ 52.83		\$ 55.49		
Increase/(Decrease) in Total Bill		-		\$ 2.66		
% Increase/(Decrease) in Total Bill				5.04%		
% Increase/(Decrease) in LEAC rate				-34.94%		

Note:

- The proposed LEAC rate may increase or decrease depending on the market price of fuel. The estimated LEAC is based on \$100 per barrel fuel cost.

Appendix A

BILL ILLUSTRATION RATE SCHEDULE F - PUBLIC OUTDOOR LIGHTING

	Current		Proposed			
HIGH PRESSURE SODIUM (HPS)	Eff 02-01-25		Eff 09-01-2025			
WATTAGE		150		150		
KWHR PER MONTH		54		54		
Monthly Facility Charge	\$ 19.10	\$ 19.10	\$ 25.04	\$ 25.04	\$ 5.94	31.1%
Monthly Energy charge per kwh	0.05245	2.83	0.07128	3.85	0.01883	35.9%
Insurance Charge	0.00290	0.16	0.00290	0.16	-	0.0%
Working Capital Fund(WCF) Surcharge	0.00000	-	-	-		
Fuel Recovery Charge (LEAC)	0.208802	11.28	0.135840	7.34	\$ (0.07296)	-34.9%
Total Electric Charge		\$ 33.36		\$ 36.38		
Increase/(Decrease) in Total Bill		-		\$ 3.02		
% Increase/(Decrease) in Total Bill				9.04%		
% Increase/(Decrease) in LEAC rate				-34.94%		

Note:

- The proposed LEAC rate may increase or decrease depending on the market price of fuel. The estimated LEAC is based on \$100 per barrel fuel cost.

Appendix A

BILL ILLUSTRATION RATE SCHEDULE F - PUBLIC OUTDOOR LIGHTING

	Current		Proposed			
	Eff 02-01-25		Eff 09-01-2025			
LED (250W)		120		120		
		43.2		43.2		
Monthly Facility Charge	\$ 26.15	\$ 26.15	\$ 34.28	\$ 34.28	\$ 8.13	31.1%
Monthly Energy charge per kwh	0.05245	2.27	0.07128	3.08	0.01883	35.9%
Insurance Charge	0.00290	0.13	0.00290	0.13	-	0.0%
Working Capital Fund(WCF) Surcharge	0.00000	-	-	-		
Fuel Recovery Charge (LEAC)	0.208802	9.02	0.135840	5.87	\$ (0.07296)	-34.9%
Total Electric Charge		\$ 37.56		\$ 43.35		
Increase/(Decrease) in Total Bill		-		\$ 5.79		
% Increase/(Decrease) in Total Bill				15.42%		
% Increase/(Decrease) in LEAC rate				-34.94%		

Note:

- The proposed LEAC rate may increase or decrease depending on the market price of fuel. The estimated LEAC is based on \$100 per barrel fuel cost.

Appendix A

BILL ILLUSTRATION RATE SCHEDULE F - PUBLIC OUTDOOR LIGHTING

LED (150W)	Current		Proposed			
	Eff 02-01-25		Eff 09-01-2025			
WATTAGE		67		67		
KWHR PER MONTH		24.1		24.1		
Monthly Facility Charge	\$ 19.10	\$ 19.10	\$ 25.04	\$ 25.04	\$ 5.94	31.1%
Monthly Energy charge per kwh	0.05245	1.26	0.07128	1.72	0.01883	35.9%
Insurance Charge	0.00290	0.07	0.00290	0.07	-	0.0%
Working Capital Fund(WCF) Surcharge	0.00000	-	-	-		
Fuel Recovery Charge (LEAC)	0.208802	5.03	0.135840	3.27	\$ (0.07296)	-34.9%
Total Electric Charge		\$ 25.47		\$ 30.10		
Increase/(Decrease) in Total Bill				\$ 4.64		
% Increase/(Decrease) in Total Bill				18.20%		
% Increase/(Decrease) in LEAC rate				-34.94%		

Note:

- The proposed LEAC rate may increase or decrease depending on the market price of fuel. The estimated LEAC is based on \$100 per barrel fuel cost.

PUBLIC NOTICE

Proposed Base Rate Increases by Rate Classes

Schedule D - Condominium or Apartment Services			
	Current	Proposed	Proposed Increase
Monthly Charge	59.25	80.50	21.25
Demand Charge \$/kW-month	12.00	16.00	4.00
Energy Charge \$/kW-month			
All Energy	0.06060	0.08086	0.02026

Schedule G - Small Non Demand (Single Phase)			
	Current	Proposed	Proposed Increase
Monthly Charge	14.16	19.25	5.09
Non Fuel Energy Charge			
First 350 KWH per month	0.20086	0.26574	0.06488
Over 350 KWH per month	0.10861	0.14369	0.03508

Schedule J - Small Demand (Single Phase)			
	Current	Proposed	Proposed Increase
Monthly Charge	38.33	52.00	13.67
Demand Charge \$/kW-month	6.16	8.18	2.02
Energy Charge \$/kW-month			
1st Block - 2,000 kWh per mo.	0.19676	0.26136	0.06460
2nd Block - > 2,000 kWh per mo.	0.06554	0.08706	0.02152

Schedule L - Large Govt. Service (Three Phase)			
	Current	Proposed	Proposed Increase
Monthly Charge	59.25	80.50	21.25
Demand Charge \$/kW-month	8.94	11.88	2.94
Energy Charge \$/kW-month			
1st Block - 38,000 kWh per mo.	0.16495	0.21922	0.05427
2nd Block - > 38,000 kWh per mo.	0.08090	0.10752	0.02662

Schedule S - Small Govt. Service (Three Phase)			
	Current	Proposed	Proposed Increase
Monthly Charge	14.16	19.50	5.34
Non Fuel Energy Charge			
First 500 kWh per month	0.22945	0.30410	0.07465
Over 500 kWh per month	0.12095	0.16030	0.03935

Schedule K - Small Demand (Three Phase)			
	Current	Proposed	Proposed Increase
Monthly Charge	38.33	52.00	13.67
Demand Charge \$/kW-month	8.43	11.19	2.76
Energy Charge			
1st Block - 7,000 kWh per mo.	0.17960	0.23843	0.05883
2nd Block - > 7,000 kWh per mo.	0.08365	0.11105	0.02740

Schedule F - Public Outdoor Lighting			
	Current	Proposed	Proposed Increase
High-Intensity Discharge	29.50	38.67	9.17
High Pressure Sodium (Lucalox)	26.15	34.28	8.13
High Pressure Sodium (HPS)	19.10	25.04	5.94
Light Emitting Diode (LED 250)	26.15	34.28	8.13
Light Emitting Diode (LED 150)	19.10	25.04	5.94
Monthly Energy Charge per kWh	0.05245	0.07128	0.01883

This notice is hereby published in compliance with 12 GCA Chapter 12 § 12102.1 and § 12102.2. For more information, visit: www.guampowerauthority.com

Schedule R - Residential			
	Current	Proposed	Proposed Increase
Monthly Charge	15.00	20.00	5.00
Non Fuel Energy Charge			
First 500 kWh	0.06955	0.09239	0.02284
Over 500 kWh	0.08687	0.11540	0.02853

Schedule P - Large Power Service (Three Phase)			
	Current	Proposed	Proposed Increase
Monthly Charge	59.25	80.50	21.25
Demand Charge \$/kW-month	8.94	11.90	2.96
Energy Charge \$/kW-month			
1st Block - 55,000 kWh per mo.	0.14170	0.18869	0.04699
2nd Block - > 55,000 kWh per mo.	0.06444	0.08581	0.02137

Schedule G - Small Non Demand (Three Phase)			
	Current	Proposed	Proposed Increase
Monthly Charge	14.16	19.50	5.34
Non Fuel Energy Charge			
First 500 kWh per month	0.19785	0.26209	0.06424
Over 500 kWh per month	0.10608	0.14052	0.03444

Schedule J - Small Demand (Three Phase)			
	Current	Proposed	Proposed Increase
Monthly Charge	38.33	52.10	13.77
Demand Charge \$/kW-month	5.80	7.71	1.91
Energy Charge \$/kW-month			
1st Block - 5,000 kWh per mo.	0.19437	0.25850	0.06413
2nd Block - > 5,000 kWh per mo.	0.06484	0.08623	0.02139

Schedule S - Small Govt. Service (Single Phase)			
	Current	Proposed	Proposed Increase
Monthly Charge	14.16	19.50	5.34
Non Fuel Energy Charge			
First 300 kWh per month	0.23097	0.34740	0.11643
Over 300 kWh per month	0.12786	0.16870	0.04084

Schedule K - Small Demand (Single Phase)			
	Current	Proposed	Proposed Increase
Monthly Charge	38.33	52.00	13.67
Demand Charge \$/kW-month	7.25	9.61	2.36
Energy Charge			
1st Block - 1600 kWh per mo.	0.18065	0.23945	0.05880
2nd Block - > 1600 kWh per mo.	0.08970	0.11889	0.02919

Schedule H - Private Outdoor Lighting			
	Current	Proposed	Proposed Increase
High-Intensity Discharge	29.50	38.51	9.01
High Pressure Sodium (Lucalox)	26.15	34.14	7.99
High Pressure Sodium (HPS)	19.10	24.94	5.84
Light Emitting Diode (LED 250)	26.15	34.14	7.99
Light Emitting Diode (LED 150)	19.10	24.94	5.84
Monthly Energy Charge per kWh	0.10784	0.14655	0.03871

Schedule N			
	Current	Proposed	Proposed Increase
Customer Charge	10,990.00	12,000.00	1,010.00
Demand Charge \$/kW-month will change to: Charge per contract capacity	34.48	43.36	8.88
Charge per kW above contract capacity	—	520.34	520.34
Non Fuel Energy Charge per kWh	0.00495	0.00495	—
Wheeling Rate per kWh	0.02000	0.02000	—

**The rates for Schedule N have been revised to reflect changes in billing structure.*



Investing in Reliability

Guam Power Authority (GPA) is committed to providing reliable and affordable energy on a sustained basis for Guam’s families and businesses. As part of this effort, GPA has received authorization from the Consolidated Commission on Utilities (CCU) to petition the Guam Public Utilities Commission (PUC) for a base rate adjustment and intends to request approval for a reduction to the Fuel Recovery Charge (LEAC) in May/June 2025. If approved, both adjustments will take effect on **September 1, 2025**.

These changes are designed to work together to lower energy costs for customers. The **base rate adjustment** will ensure GPA can continue to invest in modern, efficient infrastructure, including the **Ukudu Power Plant**, which will replace aging generators and significantly reduce fuel costs. At the same time, the LEAC reduction – made possible by the plant’s improved efficiency—will lower fuel charges, **mitigating the impact of the base rate adjustment** and resulting in an **overall reduction in energy bills**.

GPA’s goal is to build a more resilient and cost-effective power system while reducing dependence on expensive fossil fuels. Customers can review a detailed FAQ section and a chart outlining the proposed base rate increase schedule by customer rate class for reference.

Lower Bills
Already in Effect

The average
monthly residential
bill lowered by

\$53

Based on 1000 kWh
residential consumption.
Effective as of February 1, 2025

More Savings
on the Way

Additional decrease
on average monthly
power bills of

\$42

Effective September 1, 2025 (proposed)

Smarter Energy,
Bigger Benefits

The Ukudu Power
Plant will replace
aging generators
and save

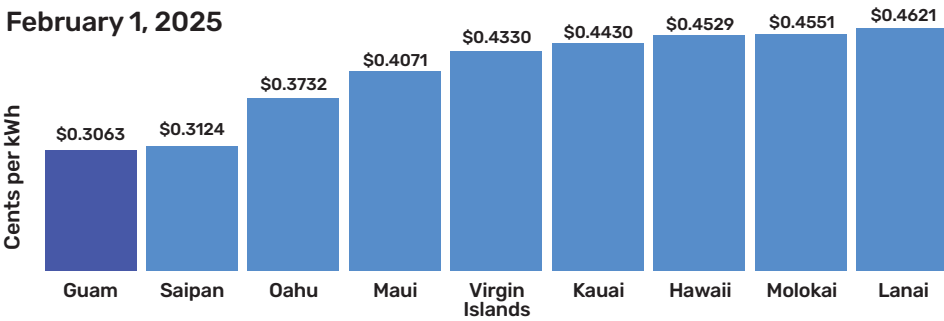
+900,000

Barrels of Oil annually.

RESIDENTIAL POWER BILL
BASED ON \$100/BBL FUEL
Based on 1000 kWh residential consumption

	January 2025 \$359
	February 2025 \$306
	September 2025 \$264 (proposed)

REGIONAL RATE COMPARISON
February 1, 2025



- Notes:
1. Rates for Guam effective February 1, 2025
 2. Rates for Saipan effective February 1, 2025
 3. Rates for Virgin Islands effective March 1, 2022 and remains unchanged
 4. Rates for Kauai, Oahu, Hawaii, Maui, Molokai, Lanai effective February 1, 2025
 5. All rates were based on 1000 kWh consumption

SCAN HERE

to learn more about
the proposed rate
changes and how they
may affect your bill



General Questions

What is GPA requesting, and how does it affect my bill?

GPA has been working diligently to lower power bills for its customers. As part of this effort, GPA is petitioning the Guam Public Utilities Commission (PUC) for a base rate increase to cover the costs of the Ukudu Power Plant while simultaneously petitioning PUC during the next LEAC period to reduce the Fuel Recovery Charge (LEAC). The LEAC, if approved by the PUC would mean a reduction to approximately 13-14 cents per kilowatt-hour (kWh) resulting in additional savings. For residential customers using about 1000 kWh of power, the net savings is estimated to be \$42.

The goal is to provide reliable and affordable power on a sustained basis, and this adjustment will bring much-needed relief to customers by reducing fuel costs and stabilizing long-term energy pricing.

When will these changes take effect?

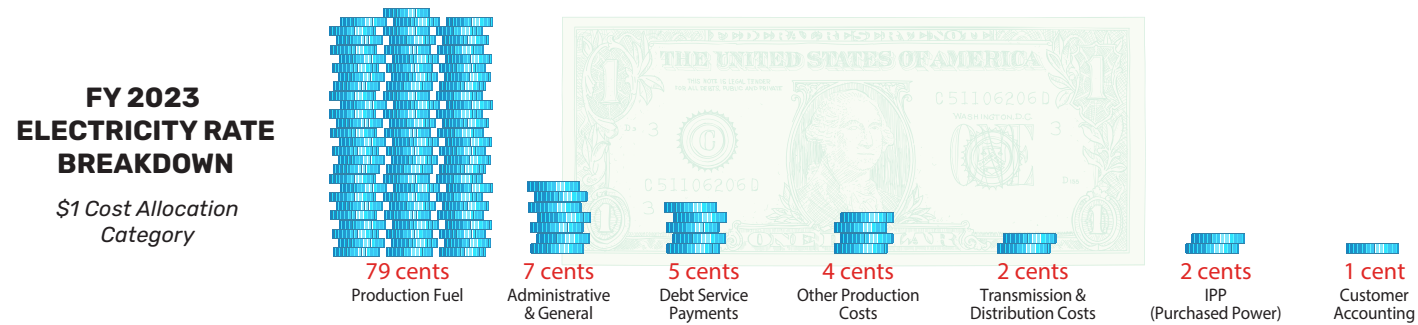
Pending PUC approval, the new rates would take effect on September 1, 2025. The proposed LEAC reduction is also being requested by GPA to be implemented at the same time to ensure customers see immediate savings on their bills.

How does the Ukudu Power Plant contribute to reducing fuel costs?

The Ukudu Power Plant is a highly efficient combined-cycle plant that significantly reduces the amount of fuel required to generate electricity. By replacing older, inefficient generators and transitioning to highly fuel-efficient units and cleaner energy, GPA will lower fuel imports per year, resulting in reduced LEAC rate. The Ukudu Power Plant is 37% more fuel efficient than Cabras 1 and 2 and 22% more efficient than Piti 8 and 9. This efficiency will help reduce fuel imports by over 900,000 barrels per annum or 39 million gallons. The fuel efficiency of the Ukudu Power Plant will more than offset the base rate adjustment and provide net savings to our customers.

The current Energy Conversion Agreement (ECA) with GPA’s partner Guam Ukudu Power LLC, allows for the Ukudu Power Plant to be turned over to GPA in 25 years once the contract is completed.

Without Ukudu, the savings on fuel could not be extended to customers. Without Ukudu, GPA will not be able to comply with USEPA/GPA consent decree potentially resulting in \$350 million in USEPA fines. Without Ukudu, Guam will continue to be susceptible to volatile oil prices.



Customer Impact

When will the new rates go into effect?

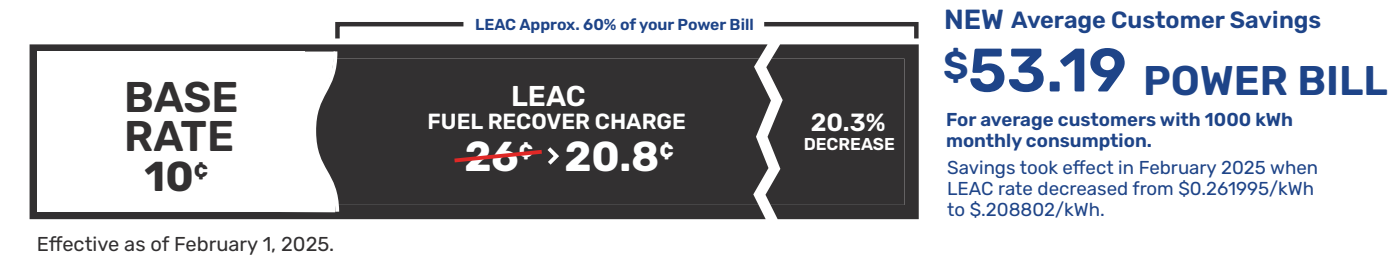
Pending PUC approval, the new rates would be expected to take effect September 1, 2025. The base rate can only be changed by the PUC.

The proposed rates will be published in newspapers, mailed to individual ratepayers, and posted on GPA’s webpage. The Ratepayer’s Bill of Rights (12GCA Ch. 12 § 12102.1 and § 12102.2) requires GPA to publish in a newspaper of general circulation, notice of the proposed rates and justification at least three (3) months before petitioning the PUC. Every current ratepayer will be mailed a notice of the proposed rate changes one (1) month before petitioning the PUC.

The new base rate will pay for the Ukudu Plant, similar to a mortgage payment. The new LEAC adjustment will account for the start of a total reduction in fuel imports by over 900,000 barrels per year according to GPA’s most recent calculations. The fuel efficiency of the Ukudu Power Plant will more than offset the base rate adjustment and provide net savings to our customers.

How will customers benefit from the LEAC reduction?

The current LEAC represents approximately 68% of customers’ average power bills. The proposed reduction to 13-14 cents means customers will pay less on their overall energy costs.



Reasons & Justification

How does GPA determine when a base rate adjustment is necessary?

GPA assesses financial obligations, power generation needs, and infrastructure investments. Over the years, GPA has implemented operational efficiencies, leveraging Smart Grid and AI technology to optimize grid operations and reduce unnecessary costs. These advancements have helped minimize expenses related to labor costs. By implementing cost-saving measures and efficiency improvements, GPA has worked to reduce the overall impact of the base rate adjustment for Ukudu. Additionally, the base rate has not increased since 2013, making this adjustment necessary to account for inflation, capital improvement, to cover the costs (similar to a mortgage payment) of the Ukudu Power Plant, and the transition to newer, more efficient energy infrastructure.

How does this adjustment support Guam’s energy future?

The combination of the Ukudu Power Plant and increased renewable energy integration aligns with GPA’s Clean Energy Master Plan. By reducing reliance on expensive fuel and modernizing infrastructure, GPA is ensuring more sustainable, affordable, and reliable power for Guam in the long term by reducing our dependency on imported fuel.

Transparency & Accountability

How can customers review and provide feedback on these changes?
Customers can review GPA’s full petition and supporting documents on its website and through the Guam Public Utilities Commission. Public hearings will be held where customers can ask questions, voice concerns, and provide input. Customers may also submit feedback via email or GPA’s website (guampowerauthority.com/rateadjustment).

This FAQ is designed to help customers understand how GPA’s base rate adjustment and LEAC reduction work together to minimize financial impact. For more details, visit www.guampowerauthority.com or contact GPA directly at 671 648-3225 or 671 648-3145.