BEFORE THE GUAM PUBLIC UTILITIES COMMISSION

IN THE MATTER OF:	GPA DOCKET 25-17	ST RECEIVED CO
PETITION OF THE GUAM POWER		3 DATE: 8 38 25 0
AUTHORITY TO APPROVE THE	ORDER	3 TIME: 10:15 PM 8
EXTENSION OF CABRAS 1 & 2		8
PERFORMANCE MANAGEMENT		
CONTRACT UNTIL IANUARY 31, 2026)	1	

INTRODUCTION

- 1. This matter comes before the Public Utilities Commission ["PUC"] pursuant to the Guam Power Authority's ["GPA"] Petition to Extend the Performance Management Contract for Cabras 1 and 2 [PMC] to January 31, 2026.
- 2. The Optional, and final, two (2) year terms of the PMC will expire on September 30, 2025.²
- 3. GPA requests that the PUC approve GPA's extension of the PMC's for an additional four (4) months to expire on January 31, 2026 that has a Fixed Management Fee in the amount of \$1,026,091 and reimbursable O&M expenses in the amount of \$400,000, for a total of \$1,426,091 for the four (4) month extension.³

BACKGROUND

- 4. Taiwan Electrical & Mechanical Services, Inc. [TEMES] has had the PMC for Cabras 1 and 2 since October 1, 2020 and its initial three (3) year term expired on September 30, 2023. The PMC had two (2) one (1) year options to renew which GPA has exercised and which will expire on September 30, 2025.⁴
- 5. GPA's consent decree with the U.S. Environmental Protection Agency permits GPA to operate Cabras 1 & 2 until six (6) months after GPA's new Ukudo Power Plant achieves it commercial operation date (COD). The Ukudo Power Plant is currently

¹ GPA Petition to Extend the Performance Management Contract for Cabras 1 and 2 to January 31, 2026, GPA Docket 25-17, dated August 8, 2025 [GPA Petition].

² GPA Petition at 5. NOTE: The page numbers in GPA's Petition and its exhibits are not continuous and the page numbers cited herein refer to the page number of the PDF version of the Petition which is continuous.

³ Id., at 5-6.

⁴ Id., at 1-2.

scheduled to achieve COD on September 30, 2025 and the consent decree authority will permit GPA to operate Cabras 1 & 2 until March 31, 2026.⁵

- 6. GPA and TEMES negotiated a four (4) month extension of the PMC to January 31, 2026 that has a Fixed Management Fee in the amount of \$1,026,091 and reimbursable O&M expenses in the amount of \$400,000, for a total of \$1,426,091 for the four (4) month extension.⁶
- 7. On July 29, 2025, the Guam Consolidated Commission on Utilities ["CCU"] issued CCU Resolution No. 2025-21 authorizing GPA's management to exercise the four (4) month extension of the PMC and its \$1,426,091 cost subject to the PUC's approval.⁷
- 8. On August 22, 2025 PUC Legal Counsel issued his report recommending that the PUC grant GPA's request that the PUC approve GPA's four (4) month extension of the Cabras 1 & 2 PMC for the total estimated cost of \$1,426,091.

DETERMINATONS

- 9. GPA must obtain the PUC's approval to exercise the two (2) one (1) year extensions of the PMC contract. GPA's Contract Review Protocol states that for multi-year procurements with fixed terms and variable annual costs, GPA shall seek PUC approval of the procurement if the aggregate cost estimate for the entire term of the procurement exceeds its \$1,500,000 review threshold.⁸ Here, the \$8,114,382 cost of the two year optional extensions that were previously approved by the PUC will be increased by \$1,426,091 with the four month extension for a total amount of \$9,540,473 which exceeds the \$1,500,000 review threshold. Therefore, GPA must obtain the PUC's approval to exercise the four month PMC extension.
- 10. The \$1,426,091 cost of the four (4) month PMC extension is reasonable. The current average monthly cost of the PMC is \$343,601.67 and the average monthly cost of the four (4) month extension is 5% higher at \$362,512.75.9 The 5% increase in

⁵ Id., at 2.

⁶ Id., at 6.

⁷ Id.

⁸ PUC Order, Administrative Docket, Contract Review Protocol for GPA, at page 2.

⁹ GPA Petition at 3 and 5.

the monthly cost is justified because the Cabras 1 and 2 units are antiquated, they are being used far beyond their expected life span, and they require great repair, maintenance and upkeep for their operation. Therefore, the four (4) month extension cost is reasonable.

- 11. The four (4) month PMC extension is prudent. The PUC has previously found that PMCs for Cabras 1 and 2 have improved the operational efficiency, reliability, and cost savings of those power plants.¹⁰ Additionally, the continued operation of Cabras 1 and 2 during the four (4) months extension period will use up GPA's remaining supply of Low Sulfur Fuel Oil which is only used by Cabras 1 & 2.¹¹ Hence, the four (4) month extension of the PMC is prudent.
- 12. The four (4) extension of the PMC is necessary. GPA currently only has two baseload power plants and Cabras 1 & 2 are one of these baseload plants. If GPA does not exercise the four (4) month extension, Cabras 1 and 2 will not remain online after September 30, 2025 and this would potentially cause a great disruption in GPA's ability to operate the island-wide power system if the COD of the new Ukudo Power Plant is delayed after September 30, 2025.
- 13. Based on the foregoing, GPA's four (4) month contract extension with TEMES for the Cabras 1 & 2 PMC and it's \$1,426,091 cost are reasonable, prudent, and necessary, and the extension will prevent a great disruption in GPA's ability to operate the island-wide power system if the COD of the new Ukudo Power Plant is delayed after September 30, 2025.

ORDERING PROVISIONS

After careful review and consideration of the above determinations, GPA's Petition to extend the PMC for Cabras 1&2, the Report of PUC Legal Counsel, and the record herein, for good cause shown, and on motion duly made, seconded, and carried by the undersigned Commissioners, the Guam Public Utilities Commission HEREBY ORDERS that:

¹⁰ PUC Order dated September 15, 2010 in GPA Docket No. 10-4 at 1.

¹¹ GPA Petition at 2.

1. GPA's four (4) month extension of the Cabras 1 & 2 PMC for the total estimated cost of \$1,426,091 is approved.

2. GPA is ordered to pay the Commission's regulatory fees and expenses, including, without limitation, consulting and counsel fees and the fees and expenses of conducting the hearing proceedings. Assessment of PUC's regulatory fees and expenses is authorized pursuant to 12 GCA §§12002(b) and 12024(b), and Rule 40 of the Rules of Practice and Procedure before the Public Utilities Commission.

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Dated this 28th day of August, 2025.

Jeffrey . Johnson

Chairman

Roweria E. Perez-Camacho

Commissioner

Michael A. Pangelinan

Commissioner

Joseph M. McDonald Commissioner

Doris Flores Brooks

Commissioner

Peter Montinola

Commissioner