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10 *Attorney for Guam Power Authority*

11 **BEFORE THE GUAM PUBLIC UTILITIES COMMISSION**

12 **IN THE MATTER OF:**

GPA DOCKET NO. 26-02

13 **GUAM POWER AUTHORITY'S**
14 **PHASE IV RENEWABLE ENERGY**
15 **ACQUISITION AWARD**

NOTICE OF ERRATA
(PETITION RE PHASE IV RENEWABLE
ENERGY ACQUISITION AWARD TO
PRG CTI TANGUISSON LLC, EXHIBIT
3, ATTACHMENT 5)

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20 **TO THE PUBIC UTILITIES COMMISSION AND ALL PARTIES TO THIS ACTION:**

21 The Guam Power Authority (GPA) hereby provides notice of errata as follows to its
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23 Petition seeking approval of GPA's Phase IV Renewable Acquisition award to PRG CTI
24 Tanguisson LLC ("Core Tech"). Exhibit 3, the Interconnection Agreement between GPA and Core
25 Tech, Attachment 5, Additional Operating Requirements for the Transmission Provider's
26 Transmission System Needed to Accept the Interconnection Customer, contains a typographical
27 error. See Ex. 3 pdf p. 37 of 43. The MW figures in the curtailment due to a ramp rate greater than
28 3MW/minute at item nos. (a)(iv) and (a)(v) should both read 30 MW. A substitute page 37 of 43
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1 for Exhibit 3 to the Petition is attached hereto.

2 Respectfully submitted this 15th day of October, 2025.

3 *Attorney for Guam Power Authority*

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5 By: 
6 Marianne Woloschuk
7 GPA Legal Counsel
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**Additional Operating Requirements for the Transmission Provider's
Transmission System Needed to Accept the Interconnection Customer**

Curtailment due to a ramp rate greater than 3MW/minute

If ramp rate is greater than 3 MW/minute and this situation lasts more than ten (10) times per day or five (5) consecutive times per day, Seller shall reduce plant output to meet ramp rate of less than 3 MW/minute. If system issues remain, GPA reserves the right to restrict Seller's plant output until Seller restores operation with a ramp rate less than 3 MW/minute.

- (a) GPA counts the ramp rate as a failure if it is greater than 3 MW/minute.
 - i. If the number of failures is greater than ten (10) times per day or five (5) consecutive times per day, GPA SCADA sends the warning command to Seller's EMS/PMS or informs Seller via email. The period from the initial failure to the point where successful operation continues for more than one minute shall be considered as one failure event.
 - ii. Seller's EMS/PMS double checks the number of failure times, and sends back to GPA SCADA to verify the exact number of failure times.
 - iii. Seller sends the restore documentation including analysis of the data, how to fix, fix plan and expected results to GPA for confirmation.
 - iv. When Seller restores operation with a ramp rate of less than 3MW/minute for full renewable power (30 MW), then Seller sends the restoration result documentation to GPA.
 - v. GPA reviews the restoration result documentation and allows Seller to operate Seller's renewable plant in its full capacity (30 MW).

(b) If GPA's ESS or UFLS is activated twice during a single day due to Seller's failure to meet 3 MW per minute ramp rate, then GPA reserves the right to restrict Seller's plant output until Seller restores operation with a ramp rate of less than 3 MW/minute. Parties will verify ramp performance during these events at the end of each Contract Year (as defined in the Renewable Energy Purchase Agreement) to determine if it qualifies as a Dispatch Down (as defined in the Renewable Energy Purchase Agreement) curtailment.

The Seller is interconnecting into an established GPA power grid. The Seller shall design, construct, and operate its facilities to ensure compatible operations with GPA and protect its facilities against any grid events. These measures shall comply with inverter ride-through and/or ramping requirements as stated in the System Impact Study.